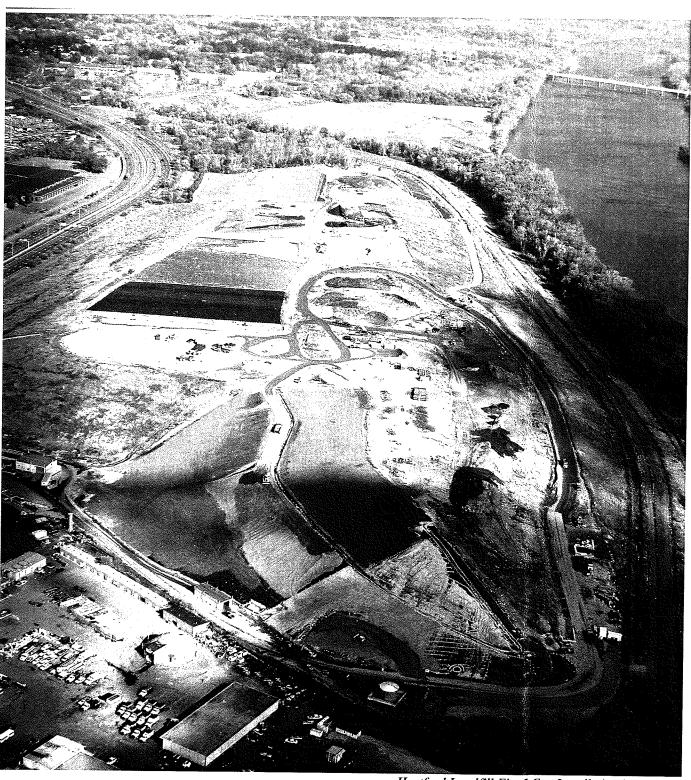
Connecticut Resources Recovery Authority A Component Unit of the State of Connecticut Comprehensive Annual Financial Report Fiscal Year Ended June 30, 2008



Hartford Landfill Final Cap Installation in Progress



A Component Unit of the State of Connecticut

Comprehensive Annual Financial Report

Fiscal Year Ended June 30, 2008

Submitted by:

James P. Bolduc Chief Financial Officer

Nhan Vo-Le Director of Accounting and Financial Reporting



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Comprehensive Annual Financial Report

Fiscal Year Ended June 30, 2008

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Introductory Section



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December 22, 2008

Board of Directors Connecticut Resources Recovery Authority 100 Constitution Plaza, 6th Floor Hartford, CT 06103

We are pleased to present the Connecticut Resources Recovery Authority's (the "Authority") Comprehensive Annual Financial Report prepared for the fiscal year ended June 30, 2008.

This report consists of management's representations concerning the finances of the Authority. Consequently, management assumes full responsibility for the completeness and reliability of all of the information presented in this report. To provide a reasonable basis for making these representations, management of the Authority has established a comprehensive internal control framework that is designed both to protect the Authority's assets from loss, theft, or misuse and to compile sufficient reliable information for the preparation of the Authority's financial statements in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Because the cost of internal controls should not outweigh their benefits, the Authority's comprehensive framework of internal control has been designed to provide reasonable rather than absolute assurance that the financial statements will be free from material misstatement. As management, we assert that, to the best of our knowledge and belief, this financial report is complete and reliable in all material respects.

The Authority's financial statements have been audited by CCR, LLP, a firm of licensed certified public accountants. The goal of the independent audit was to provide reasonable assurance that the financial statements of the Authority as of and for the fiscal year ended June 30, 2008, are free of material misstatement. The independent audit involved examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; assessing the accounting principles used and significant estimates made by management; and evaluating the overall financial statement presentation. The independent auditor concluded, based upon the audit, that there was a reasonable basis for rendering an unqualified opinion that the Authority's financial statements as of and for the fiscal year ended June 30, 2008 are fairly presented in conformity with GAAP. The independent auditors' report is presented as the first component of the financial section of this report.

GAAP requires that management provide a narrative introduction, overview, and analysis to accompany the basic financial statements in the form of Management's Discussion and Analysis ("MD&A"). This letter of transmittal is designed to complement the MD&A and should be read in conjunction with it. The Authority's MD&A can be found immediately following the report of the independent auditors.

PROFILE OF THE AUTHORITY

The Authority is a body politic and corporate, created in 1973 by an act of the Connecticut Legislature, and is a public instrumentality and political subdivision of the State of Connecticut (the "State"). The Authority is responsible for implementing solid waste disposal, recycling and resources recovery systems, facilities and services. Revenues generated by Authority operations, primarily disposal fees, energy revenues and recycling revenues, provide for the support of the Authority and its operations on a self-sustaining basis. The State provides no revenues to the Authority, other than State loans pertaining to the Mid-Connecticut project (see "State Loans" section in the MD&A), and the Authority has no taxing power. In carrying out its mission, the Authority utilizes private industry to construct and operate solid waste disposal and resources recovery facilities. The Authority has executed contracts with the operators/contractors of the resources recovery facilities, regional recycling centers, transfer stations and landfills containing various terms and conditions expiring through November 2015. Generally, operating charges are derived from various factors such as tonnage processed, energy produced and certain pass-through operating costs. The Authority contracts with Connecticut member municipalities; non-member municipalities (spot waste); and commercial haulers to provide solid waste management services and charges fees for these services. The Authority is authorized to issue tax-exempt bonds and notes to finance its activities upon approval of the State Treasurer.

The Authority is governed by an eleven member Board of Directors. In addition, two *ad hoc* directors are eligible to serve on the Board for each of the Authority's four regional solid waste management projects. These *ad hoc* directors vote only on matters concerning the project they represent.

Solid Waste Management Systems

The Authority has developed four regional solid waste management projects, which together serve 109 Connecticut cities and towns. Each of these projects is described below:

Mid-Connecticut Project

The Mid-Connecticut Project consists of a 2,850 ton per day municipal solid waste / 2,030 ton per day refuse derived fuel resources recovery facility located in Hartford, Connecticut; the Hartford Landfill, which handles ash, receives process residue and other bulky and non-processible waste; the Ellington Landfill, which has been closed; a network of four transfer stations; and a regional recycling center composed of a paper and container processing facility. The Mid-Connecticut Project serves 70 Connecticut municipalities in the greater Hartford area and around the State.

The Mid-Connecticut resources recovery facility began commercial operation in October 1988 and generated power at an annual hourly average rate of 40.91 megawatts of electrical energy (net of inplant usage) in fiscal year 2008.

Bridgeport Project

The Bridgeport Project consists of a 2,250 ton per day mass burn resources recovery facility located in Bridgeport, Connecticut; the Waterbury Landfill, which provides bulky waste disposal capacity for the project; the Shelton Landfill, which has been closed; a network of eight transfer stations; and a regional recycling center. The ash residue from the resources recovery facility is disposed of at an instate landfill under contract with a private operator. The Bridgeport Project serves 20 Connecticut municipalities in the southwest and south central part of the State.

The Bridgeport resources recovery facility began commercial operation in July 1988 and generated power at an annual hourly average rate of 56.57 megawatts of electrical energy (net of in-plant usage) in fiscal year 2008.

Wallingford Project

The Wallingford Project consists of a 420 ton per day mass burn resources recovery facility located in Wallingford, Connecticut and the Wallingford Landfill, which has been closed. The ash residue from the resources recovery facility is disposed of at an in-state landfill under contract with a private operator. The Wallingford project serves five Connecticut municipalities in New Haven County.

The Wallingford facility began commercial operation in May 1989 and generated power at an annual hourly average rate of 6.81 megawatts of electrical energy (net of in-plant usage) in fiscal year 2008.

Southeast Project

The Southeast Project consists of a 690 ton per day mass burn resources recovery facility located in Preston, Connecticut and the Montville Landfill, which has been closed. The ash residue from the resources recovery facility is disposed of at an in-state landfill under contract with a private operator. The Southeast Project serves 14 Connecticut municipalities in the eastern portion of the State.

The Southeast facility began commercial operation in February 1992 and generated power at an annual hourly average rate of 15.26 megawatts of electrical energy (net of in-plant usage) in fiscal year 2008.

General Fund

In addition to the Authority's operating projects, the Authority maintains a General Fund in which the costs of central administration are accumulated.

Please refer to Note 1A in the "Notes to the Financial Statements" in the Financial Section of this report for additional information on the Authority's solid waste management systems.

THE AUTHORITY'S ECONOMIC CONDITION

The information presented in the financial statements is perhaps best understood when it is considered from the broader perspective of the specific environment within which the Authority operates.

Local Economy

The Authority's "local economy" entails the entire State. The Authority's four solid waste management projects situated in Bridgeport, Hartford, Preston, and Wallingford, serve the residents of 109 of the 169 municipalities of the State.

Connecticut is a highly developed and urbanized state. It is situated directly between the financial centers of Boston and New York. Connecticut is bordered by Long Island Sound, New York, Massachusetts and Rhode Island. More than one-quarter of the total population of the United States and more than 50% of the Canadian population live within 500 miles of the State.

The population of Connecticut in mid-2007 was approximately 3,502,000. The State's population growth has slowed during the past three decades. The 2007 population density was 723 persons per square mile, compared with 85 for the United States as a whole.

Connecticut has an extensive network of expressways and major arterial highways that provide access to local and regional markets. The power grid that supplies electricity to the entire State is owned and operated by both private and municipal electrical companies. Transmission lines connect Connecticut with New York, New England and Canada. All investor owned electric utilities in the State are members of the New England Power Pool (operated by ISO New England) and operate as part of the regional bulk power system.

Connecticut has a high level of personal income; the historic average per capita income has consistently been among the highest in the nation. This is due to a concentration of relatively high paying manufacturing jobs along with a higher portion of residents working in the non-manufacturing sector in such areas as finance, insurance and real estate as well as educational services. A concentration of major corporate headquarters located within the State also contributes to the high level of income. Per capita income in 2006 was \$50,787 for Connecticut compared with \$36,643 for the nation. Per capita income in 1996 was \$32,424 for Connecticut compared with \$24,179 for the nation.

Major industries in the State include Manufacturing; Finance, Insurance and Real Estate; Utilities; Retail Trade; Professional, Business and Personal Services; and Government. In 2006, three industries – Services; Manufacturing; and Finance, Insurance and Real Estate (FIRE) – accounted for 69.2% of total Gross State Product¹ in Connecticut compared to 58.8% for the nation and was little changed from 68.6% in 1997. This demonstrates that Connecticut's economy is more heavily concentrated in a few industries than the nation as a whole and this concentration has changed little in recent years.

One important component of the manufacturing sector in Connecticut is the defense industry. Approximately one-quarter of the State's manufacturing employees are employed in defense-related

¹ Gross State Product is the current market value of all final goods and services produced by labor and property located within the State of Connecticut. Source: State of Connecticut General Obligation Bonds, 2008 Series C.

businesses. This sector's significance in the State's economy has declined considerably since the early 1980s as there was a marked reduction in the amount of federal spending earmarked for defense related industries in the State. However, these amounts have been climbing since fiscal year 2001 and in fiscal year 2006, the State received \$7.8 billion of prime contract awards, which ranked the State tenth in total defense dollars awarded and third in per capita dollars awarded nationwide. These increases were primarily due to the procurement of helicopters and submarines.

The State's unemployment rate has mirrored the economic recession of the early 1990s, the economic boom of the late 1990s and the slowdown during the recession of the early 2000s. The unemployment rate in the State reached its low of 2.3% in 2000, compared to New England's average of 2.8% and the national average of 4.0%. After climbing to its recent high of 5.5% in 2003, the State's unemployment rate declined to 4.3% for the first six months of 2007, lower than the New England average of 4.6% and the national average of 4.5% for the same period.

Historically, as the State's economy has grown, so has the need for solid waste disposal capacity. The Connecticut Department of Environmental Protection ("CTDEP") adopted a revised State Solid Waste Management Plan ("SWMP") in December 2006 (see "Solid Waste Management Plan" on page xiv). The SWMP recognizes that there is currently insufficient disposal capacity within Connecticut to manage the municipal solid waste ("MSW") generated, but the SWMP does not explicitly propose that additional capacity be installed. Instead, the SWMP sets an aggressive twenty-year diversion (recycling) and source reduction goal of 58% that, if met, will theoretically maintain the in-state disposal rate, and out of state export rate, at current levels.

Major Initiatives

- The Authority has continued to make a commitment to recover funds from other companies that were involved in the failed Enron transaction. In March 2008, the Authority received an additional \$4.7 million in settlement funds arising from Enron-related litigation, which has been used to mitigate tip fee increases for the Mid-Connecticut Project. The Authority is continuing to pursue the potential recovery of additional settlement funds.
- On July 1, 2007, the Authority entered into an Energy Purchase Agreement with Constellation Energy Commodities Group, Inc., which replaced the agreement with Select Energy, Inc. for the purchase of the first 250,000 MWH of electric energy generated at the Mid-Connecticut Project facility through June 30, 2012. Over a five-year term, the estimated value of the contract is \$93,671,000.
- On February 15, 2008, the Authority fully paid the outstanding balance on the State Loans from an escrow account established for such purposes, which totaled \$11,590,518.
- As part of the Mid-Connecticut Project budget for fiscal year 2008, the Authority's Board of Directors adopted budgets that include funds to be rebated to member municipalities for the delivery of acceptable recycles and provide further economic incentive to maximize their local recycling programs. In September and October 2008, the Authority rebated \$777,000 to the Mid-Connecticut Project municipalities, which represents \$10 for every qualifying ton of recyclables they delivered to the Authority during the fiscal year ended June 30, 2008.
- Through the efforts of the Authority's Management and member town persistence, the State Bond Commission allocated \$13 million to be disbursed from the CTDEP to the Authority to assist with closure costs for the Hartford landfill, with \$3 million allocated in fiscal year 2008 and \$10 million to be allocated in fiscal year 2009. In March 2008, the State Bond Commission appropriated \$3 million.

The Authority has submitted a reimbursement request to the CTDEP in early September 2008 for reimbursement of the first \$3 million of expenditures. The \$3 million will benefit the City of Hartford and the other 69 municipalities that used the Hartford landfill since 1988.

- Final closure of the Hartford landfill commenced in summer 2007. Currently, 52 acres of the 96 acre landfill are under contract to be closed. Final closure of the remaining 44 acres of the landfill is scheduled to occur in 2009 and 2010. Upon closure of the Hartford landfill, the Mid-Connecticut Project will incur substantial cost increases to transport and dispose of the non-processible waste, process residue and ash residue to other out-of-state facilities. A new ash landfill in Connecticut would mitigate some of these costs.
- In March 2008, the Authority publically announced a site in Franklin, Connecticut as the primary site to be investigated to confirm that it is technically and environmentally amenable to permit and construct a landfill for the disposal of ash residue. The Authority began field investigations in April 2008 and will continue the investigations through spring 2009.
- The Authority's contracts for the transportation and disposal of ash residue from the Mid-Connecticut Resource Recovery Facility ("RRF"), the Wallingford RRF and the Southeast RRF will end on December 31, 2008. While the Authority has undertaken a project to develop a new ash residue landfill and has identified a site for the landfill in Franklin, Connecticut, the new landfill will not be ready to accept ash until late 2011 at the earliest. Therefore, all three RRFs will require ash residue disposal services beginning on January 1, 2009. The Authority anticipates executing a three-year service agreement with a contractor to provide transportation and/or disposal services for ash residue from each RRF.
- In April 2008, the Authority's Board of Directors approved the design, upgrade and retrofit for the Mid-Connecticut Regional Recycling Center. The upgrade, which consists of additional state-of-the-art sorting equipment and associated conveyors that will accept single stream recycling whereby paper and cardboard can be mixed with bottles and cans in a single recycling bin, will enable the Authority to both better meet the recycling needs of its customers and assist in meeting the statewide diversion rate goal. In addition, the Mid-Connecticut Project will benefit from increased recycling by realizing substantial costs savings due to significant reduction in annual municipal solid waste export and diversion.
- Following the issuance of the amended SWMP, the Authority reviewed the SWMP and developed an Annual Plan of Operations (the "Plan") that is designed to implement many of the strategies specified in the SWMP. In January 2008, the Board of Directors authorized Management to submit the Plan for fiscal years 2008 and 2009 to the CTDEP. Upon receiving final CTDEP concurrence that the Plan is consistent with the SWMP, the Plan will then be brought before the Board of Directors for adoption.
- The Authority's contract with the Bridgeport Project ends on December 31, 2008. The Authority has provided for a new five and a half years service agreement with Wheelabrator, to commence on January 1, 2009, for the disposal of approximately 265,000 tons of MSW annually from 12 of the existing Bridgeport Project municipalities. These Bridgeport Project municipalities are expected to sign new service agreements with the Authority for waste deliveries beginning on January 1, 2009. As the existing Bridgeport Project ends on December 31, 2008, a new Bridgeport Project (the "SouthWest Project") will expect to begin on January 1, 2009.

Long-Term Service Planning

The contractual life of the Authority's projects (the term of the municipal service contracts, power contracts, operating contracts and project bonds) will begin to expire in 2008. The Authority has begun the process of evaluating how solid waste services will be provided to Connecticut municipalities beyond the term of the existing projects. The Authority's management has been conducting meetings with its member cities and towns to discuss long-term planning with regard to solid waste flow. As required by State Statute, Future Planning Committees were created for the Wallingford and Bridgeport Projects to participate in the discussion of the future options for the member cities and towns. In addition, the Authority's Board is in the process of developing long-term strategic plans designed to determine the future course for the Authority's projects and, concurrently, plan ways to manage the State's solid waste disposal and recycling needs for decades to come in conjunction with the CTDEP's new SWMP (see "Solid Waste Management Plan" on page xiv).

The Authority expects to execute new agreements with twelve of the existing Bridgeport Project's municipalities for waste deliveries beginning January 1, 2009, which will be accounted for as a diversion of the Authority.

Long-Term Financial Planning

In light of the upcoming termination of the existing project contracts, the Authority is reviewing the financial condition of each of its projects to ensure adequate funds are set aside to cover each project's long-term obligations, which includes, but is not limited to, closure and postclosure costs associated with the landfills. During fiscal years 2008 and 2007, many of the landfill closure and postclosure cost estimates were increased due to Authority assumption for the responsibility of all closure and postclosure care costs at the Hartford landfill, increased administration costs, inclusion of estimated annual premiums for pollution liability insurance as well as increased postclosure monitoring and maintenance costs. Also, the Authority is evaluating its financial plan in conjunction with the Authority's strategic plan and the CTDEP's new SWMP.

Market Competitive Tip Fees

The Authority establishes tip fees on a net cost of operations basis. In addition, it has to be cognizant of pressures on deliveries from competitive market tip fees. The Authority balances these by implementing cost control initiatives and enhancing revenue streams. Furthermore, the Authority has been successful in its efforts to defease outstanding bonds of its Mid-Connecticut Project thereby contributing to the stabilization of tip fees.

The Authority also continues to try and levelize its tip fees by means of "economic flow control" or, in other words, providing a competitive market tip fee that will not drive waste out of the system.

The Authority expects the Mid-Connecticut Project tip fees to increase as a result of the closing of the Hartford landfill. With the new solid waste delivery agreement between the Authority and Wheelabrator expecting to begin on January 1, 2009, the Authority anticipates the SouthWest Project to have stable tip fees for the upcoming year. The Authority along with SCRRRA and the Wallingford Board Policy has successfully managed tip fees at the Southeast Project and Wallingford Project, respectively.

Solid Waste Management Plan

In December 2006, the CTDEP completed an amendment of the State's SWMP. It replaced the SWMP that was adopted in 1991. The CTDEP is required by statute to prepare and adopt the SWMP. In preparing the SWMP, the CTDEP adopted a twenty-year planning horizon for the SWMP. The SWMP sets out three goals: 1) significantly reduce the amount of Connecticut generated solid waste requiring disposal through increased source reduction, reuse, recycling, and composting; 2) manage the solid waste that ultimately must be disposed in an efficient, equitable, and environmentally protective manner, consistent with the statutory solid waste hierarchy; and 3) adopt stable, long-term funding mechanisms that provide sufficient revenue for state, regional, and local programs while providing incentives for increased waste reduction and diversion. The statutory hierarchy for managing solid waste, in descending order from the most to the least preferable, is as follows:

- Source reduction
- Recycling
- Composting of yard waste or vegetable matter
- Bulky waste recycling
- Resource recovery or waste-to-energy plants
- Incineration and landfilling

The SWMP establishes a target of 58 percent MSW disposal diversion by fiscal year 2024, an increase of approximately 28 percent from the current MSW diversion rate. The SWMP includes over 75 strategies to be implemented by a variety of entities to achieve that goal.

The Authority developed the Annual Plan of Operations in conjunction with the fiscal year 2009 budget development process during late fall/early winter 2007, incorporating certain components for the then current fiscal year 2008. In January 2008, the Board of Directors authorized Management to submit the Plan for fiscal years 2008 and 2009 to the CTDEP. Upon receiving CTDEP concurrence that the Plan is consistent with the SWMP, the Plan will then be brought before the Board of Directors for adoption. By correspondence dated July 15, 2008, the Authority received a response from CTDEP. CTDEP advised CRRA that it cannot approve the Plan as submitted without further clarification by the Authority of several matters discussed in the Plan. The Authority is in the process of responding to these questions and requests for clarification.

Cash Management

During fiscal year 2008, cash was invested on a short-term basis. The Authority's primary short-term investment vehicle is the Short-Term Investment Fund ("STIF") administered by the Office of the State Treasurer. The annualized average yield for STIF for fiscal year 2008 was 4.12% compared to 5.54% for fiscal year 2007. This reflects the fall in short-term market rates experienced during fiscal year 2008.

The Authority's Board revised and updated the Authority's Investment Policy in January 2004. The Authority continues to monitor its return on invested cash by considering more diverse investment securities and lengthening investment terms while maintaining its prudent investment standards and ensuring liquidity.

Risk Management

The Authority endeavors to purchase commercial insurance for its property and liability needs. The Authority has secured insurance coverage for a variety of potential environmental exposures related to the operation and control of its projects and landfills. Statutory workers' compensation benefits are provided by the Authority's membership in the Connecticut Interlocal Risk Management Agency Workers' Compensation Pool. The Authority also has designated a portion of its net assets to cover insurance deductibles and losses not covered by the Authority's commercial insurance among other items. The Authority engages in an on-going evaluation of its risk exposures to prevent losses where possible and minimize the financial impact of those risks that must be undertaken.

CERTIFICATE OF ACHIEVEMENT

The Government Finance Officers Association of the United States and Canada ("GFOA") awarded a Certificate of Achievement for Excellence in Financial Reporting to the Connecticut Resources Recovery Authority for its Comprehensive Annual Financial Report for the fiscal year ended June 30, 2007. This was the fifteenth consecutive year that the Authority has achieved this prestigious award. In order to be awarded a Certificate of Achievement, the Authority must publish an easily readable and efficiently organized comprehensive annual financial report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that our current comprehensive annual financial report continues to meet the Certificate of Achievement Program's requirements and we are submitting it to the GFOA to determine its eligibility for another certificate.

ACKNOWLEDGEMENTS

We would like to express our gratitude to the many employees whose dedication and support contributed to the production of this report. We also appreciate the assistance and dedication of the audit team from CCR, LLP. Finally, we would like to thank the Authority's Board of Directors for their interest and support in planning and conducting the Authority's finances and operations.

Respectfully submitted,

James P. Bolduc

Chief Financial Officer

Nhan Vo-Le

Director of Accounting and Financial Reporting

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Connecticut Resources Recovery Authority

For its Comprehensive Annual
Financial Report
for the Fiscal Year Ended
June 30, 2007

A Certificate of Achievement for Excellence in Financial Reporting is presented by the Government Finance Officers Association of the United States and Canada to government units and public employee retirement systems whose comprehensive annual financial reports (CAFRs) achieve the highest standards in government accounting and financial reporting.

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President

Executive Director

Board of Directors As of June 30, 2008

Directors

The Honorable Michael A. Pace, Chairman
The Honorable Mark Cooper
The Honorable Michael J. Jarjura
Edna Karanian
The Honorable Mark A. Lauretti
Theodore H. Martland
The Honorable James R. Miron
Raymond J. O'Brien
Linda R. Savitsky
Vacancy
Vacancy

Ad Hoc Directors

Mid-Connecticut Project
The Honorable Timothy G. Griswold
Vacancy

Bridgeport Project Stephen Edwards Vacancy

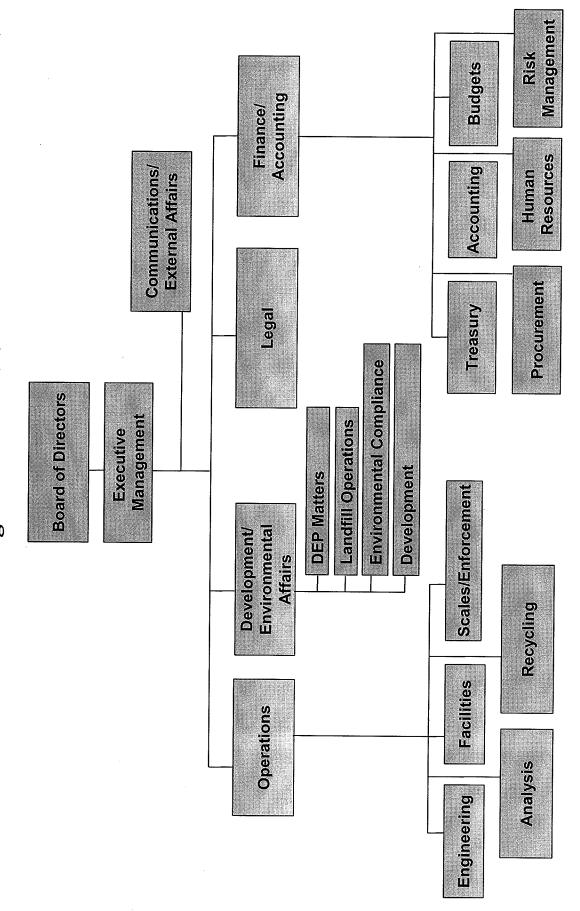
Wallingford Project Warren C. Howe, Jr. Geno J. Zandri, Jr.

Southeast Project Vacancy Vacancy

President

Thomas D. Kirk

Connecticut Resources Recovery Authority Organization Chart



Financial Section



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124 Hebron Avenue Glastonbury, CT 06033 860.781.6700 860.633.0480 *fax* www.ccrllp.com

INDEPENDENT AUDITORS' REPORT

To the Board of Directors of the Connecticut Resources Recovery Authority Hartford, Connecticut

We have audited the accompanying basic financial statements of the Connecticut Resources Recovery Authority ("Authority"), a component unit of the State of Connecticut, as of and for the years ended June 30, 2008 and 2007, as listed in the table of contents. These basic financial statements are the responsibility of the Authority's management. Our responsibility is to express an opinion on these basic financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the basic financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the basic financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the basic financial statements referred to above present fairly, in all material respects, the financial position of the Connecticut Resources Recovery Authority as of June 30, 2008 and 2007, and the changes in its financial position and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

The accompanying Management's Discussion and Analysis as listed in the table of contents is not a required part of the basic financial statements but is supplementary information required by accounting principles generally accepted in the United States of America. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

Our audits were conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The Introductory Section, the Supplementary Information presented on pages 48 through 54 of the Financial Section, and the Statistical Section are presented for purposes of additional analysis and are not a required part of the basic financial statements. The Supplementary Information presented on pages 48 through 54 of the Financial Section has been subjected to the auditing procedures applied in our audit of the 2008 basic financial statements and, in our opinion, is fairly stated in all material respects in relation to the 2008 basic financial statements taken as a whole. The Introductory Section and Statistical Section have not been subjected to the auditing procedures applied in the audit of the 2008 basic financial statements and, accordingly, we express no opinion on them.

CCR LLP

Glastonbury, Connecticut September 25, 2008



MANAGEMENT'S DISCUSSION AND ANALYSIS

The following Management's Discussion and Analysis ("MD&A") of the Connecticut Resources Recovery Authority (the "Authority") activities and financial performance provides an introduction to the audited financial statements for the fiscal years ended June 30, 2008 and 2007. Following the MD&A are the basic financial statements of the Authority together with the notes thereto, which are essential to a full understanding of the data contained in the financial statements.

FINANCIAL POSITION SUMMARY

The Authority's fiscal year 2008 total assets decreased by \$36.8 million or 9.3% from fiscal year 2007 and total liabilities decreased by \$47.5 million or 30.1%. Total assets exceeded total liabilities by \$249.5 million as of June 30, 2008 as compared to \$238.7 million as of June 30, 2007, or a net increase of \$10.7 million. The fiscal year 2007 total assets decreased by \$7.7 million or 1.9% from fiscal year 2006 and total liabilities increased by \$6.0 million or 3.9%. Total assets exceeded total liabilities by \$238.7 million as of June 30, 2007 as compared to \$252.4 million as of June 30, 2006, or a net decrease of \$13.7 million.

BALANCE SHEETS As of June 30, (In Thousands)

	2008	2007	2006
ASSETS			
Current unrestricted assets	\$ 133,044	\$ 124,788	\$ 125,572
Current restricted assets	37,409	60,290	20,819
Total current assets	170,453	185,078	146,391
Non-current assets:			2.10,001
Restricted cash and cash equivalents	36,472	49,642	80,130
Restricted investments	809	779	-
Capital assets, net	148,216	156,334	171,721
Development and bond issuance costs, net	3,978	4,921	6,218
Total non-current assets	189,475	211,676	258,069
TOTAL ASSETS	\$ 359,928	\$ 396,754	\$ 404,460
LIABILITIES			
Current liabilities	\$ 40,607	\$ 72,270	\$ 31,705
Long-term liabilities	69,849	85,713	120,321
TOTAL LIABILITIES	110,456	157,983	152,026
NET ASSETS			
Invested in capital assets, net of related debt	135,575	142,050	116,491
Restricted	45,876	43,324	63,907
Unrestricted	68,021	53,397	72,036
Total net assets	249,472	238,771	252,434
TOTAL LIABILITIES AND NET ASSETS	\$ 359,928	\$ 396,754	\$ 404,460
	= 		- 101,100



FINANCIAL HIGHLIGHTS

The following is an overview of significant changes within the Balance Sheets as of June 30, 2008 and 2007:

ASSETS

Current unrestricted assets increased by \$8.3 million or 6.6% over fiscal year 2007, which decreased by \$0.8 million or 0.6% from fiscal year 2006. The fiscal year 2008 increase is primarily due to:

- Increased unrestricted cash and cash equivalents of \$17.0 million primarily as a result of:
 - Contributions toward operating cash requirements of \$11.2 million and \$3.5 million at the Mid-Connecticut and Wallingford projects for specific purposes, respectively; and
 - O Settlement funds of \$4.3 million (net of attorneys' fees and costs of litigation) at the Mid-Connecticut project as a result of litigation-related settlements; and
 - The creation of the Non-Escrow Short-Term Investment Fund ("STIF") account of \$2.0 million at the Mid-Connecticut project, which was funded from the Enron-related settlements, to provide for costs of paying expert witnesses and other legal fees relating to the Enron-related lawsuits; and
 - O An increase in the Shelton Landfill Postclosure account due to a \$3.0 million State grant-in-aid received from the Connecticut Department of Environmental Protection ("CTDEP") in November 2007 as reimbursement for costs previously incurred by the Authority in the closure of the Shelton Landfill; and
 - o Interest earned on current unrestricted cash and cash equivalents of \$4.3 million; and
 - o A \$458,000 transfer of funds from the Mid-Connecticut project current restricted assets as a result of a capital repair and replacement contract expiration; offset by:
 - o Payments of \$9.3 million for equipment purchases and plant improvements at the Mid-Connecticut Waste Processing Facility and Power Block Facility, closure costs at the Hartford landfill, and landfill development costs; and
 - o Decreased operating cash balance of \$3.2 million at the Mid-Connecticut project primarily due to decrease in the transfer of funds from the Mid-Connecticut restricted Revenue Fund as a result of timing; and
- Decreased accounts receivable, net of \$6.2 million is a combination of decreased miscellaneous receivable and service payments receivable at the Bridgeport, Mid-Connecticut and Wallingford projects. The decrease at the Bridgeport project is due to a decrease in miscellaneous receivable as a result of the State grant-in-aid received in November 2007. The decrease in service payments receivable at the Bridgeport, Mid-Connecticut and Wallingford projects is primarily as a result of decreased member and contract deliveries; and
- Decreased prepaid expenses and other current assets of \$2.7 million primarily due to:
 - Other current assets decreased by \$2.5 million due to payment to a private landowner in July 2007 pertaining to a settlement agreement at the Mid-Connecticut project.



The fiscal year 2007 decrease from 2006 was primarily due to:

- Funds used of \$21.6 million to partially defease the remaining Mid-Connecticut Project 1996 Series A Bonds; and
- Payments of \$1.7 million for plant improvements and equipment purchases at the Mid-Connecticut Waste Processing Facility and landfill development costs; and
- Increases in payments for contract operating charges of \$4.7 million at the Bridgeport project as a result of the depletion of the municipal share fund, which was used to offset processing costs; offset by:
- Increased operating cash balances of \$19.6 million at the Bridgeport, Mid-Connecticut and Wallingford projects as a result of contributions toward operating cash requirements for specific purposes; and
- Interest earned on current unrestricted cash and cash equivalents of \$5.1 million; and
- The \$3.0 million grant receivable from the CTDEP as reimbursement of costs previously
 incurred by the Authority in the closure of the Shelton landfill.

Current restricted assets decreased by \$22.9 million or 38.0% from fiscal year 2007, which increased by \$39.5 million or 189.6% compared to fiscal year 2006. The fiscal year 2008 decrease is primarily due to:

- Escrow STIF account for the Mid-Connecticut project decreased by \$37.9 million. This occurred due to a \$36.8 million distribution of funds pursuant to the Court Order in the New Hartford suit and the \$2.0 million transfer of funds to the Mid-Connecticut project unrestricted assets for the creation of the Non-Escrow STIF account, which was partially offset by interest earned on the Escrow STIF account of \$864,000 during the period from July 1, 2007 through December 11, 2007; and
- Funds used of \$2.6 million to repay the outstanding State loans in February 2008; and
- The \$458,000 transfer of funds to the Mid-Connecticut project current unrestricted assets as the result of the capital repair and replacement contract expiration; offset by:
- Revenue Fund balance at the Mid-Connecticut project increased by \$15.6 million. This
 increase is primarily as a result of higher electric revenue received and the impact of
 decreases in funds used to defease bonds and the transfers of funds to current unrestricted
 assets; and
- A reclass of \$1.8 million from the non-current restricted Wallingford and Bridgeport Debt Service Reserve Funds as a result of the Wallingford 1998 Series A and the Bridgeport 1999 Series A Bond maturities scheduled in November 2008 and January 2009, respectively; and
- Interest earned on current restricted assets of \$1.4 million, excluding the \$864,000 in interest earned on the Escrow STIF account.

The fiscal year 2007 increase over 2006 was primarily due to:

 Increased restricted cash balance of \$37.3 million (net of attorneys' fees and costs of litigation) at the Mid-Connecticut project as a result of litigation-related settlements; and



- Increased Revenue Fund balances at the Mid-Connecticut and Bridgeport projects of \$2.7 million and \$0.7 million, respectively. The increase at the Bridgeport project is due to cash provided by operating activities exceeding cash used in capital and related financing activities. The increase at the Mid-Connecticut project is due to cash provided by operating activities exceeding cash used in capital and related financing activities, net of funds used to partially defease the remaining Mid-Connecticut Project 1996 Series Bonds; and
- Interest earned on current restricted cash and cash equivalents of \$1.7 million; offset by:
- Decreased Revenue Fund balance at the Southeast project of \$2.1 million due to delayed receipt of electric revenue as of June 30, 2007.

Non-current assets decreased by \$22.2 million or 10.5% from fiscal year 2007, which decreased by \$46.4 million or 18.0% compared to fiscal year 2006. The fiscal year 2008 decrease is primarily due to:

- Decreased restricted cash and cash equivalents of \$13.2 million primarily as a result of:
 - Funds used of \$11.2 million for regular principal and interest payments on State loans and the repayment of the outstanding State loans principal balance including accrued interest due as of February 14, 2008; and
 - The \$1.8 million reclass to the Bridgeport and Wallingford current restricted cash and cash equivalents as a result of the bond maturities scheduled in November 2008 and January 2009; and
 - o Payments of \$1.1 million for turbine repairs and miscellaneous improvements at the Energy Generating Facility; and
 - \$0.7 million in transfers of the amount in excess of reserve requirements and debt service; offset by:
 - o \$1.6 million in interest earned on non-current restricted cash and cash equivalents; and
- Decreased capital assets, net of \$8.1 million due to \$17.2 million in depreciation expense offset by \$9.1 million in plant improvements, equipment purchases, construction in progress and deferred acquisition costs; and
- Decreased development and bond issuance costs, net of \$0.9 million due to amortization expense.

The fiscal year 2007 restricted cash and cash equivalents decreased by \$46.4 million compared to fiscal year 2006 primarily due to:

- Decreased restricted cash and cash equivalents of \$30.5 million due to:
 - o Funds used to partially defease the remaining Mid-Connecticut Project 1996 Series A Bonds (\$29.9 million); and
 - o Regular principal and interest payments due on State loans to the Mid-Connecticut project (\$3.5 million); offset by:
 - o Increased reserve cash balance of \$1.1 million at the Mid-Connecticut project as a result of contribution toward reserve cash requirement; and
 - o Interest earned on non-current restricted cash and cash equivalents of \$2.4 million.



- Increased investments of \$0.8 million over fiscal years 2006 due to the purchase of U.S. Treasury Bills for landfill trusts during fiscal year 2007 with maturities over three months.
- Decreased capital assets, net of \$15.4 million compared to fiscal year 2006. The fiscal year 2007 decrease is due to depreciation expense of \$17.2 million offset by \$1.8 million in plant improvements, equipment purchases, and construction in progress.
- Decreased development and bond issuance costs of \$1.3 million compared to fiscal year 2006. The fiscal year 2007 decrease is due to amortization expense and the write-off of unamortized bond issuance costs related to the Mid-Connecticut defeasance of debt.

LIABILITIES

Current liabilities deceased by \$31.7 million or 43.8% compared to fiscal year 2007, which increased by \$40.6 million or 127.9% compared to fiscal year 2006. The fiscal year 2008 decrease from 2007 is primarily due to:

- Decreased accounts payable and accrued expenses of \$30.5 million as a result of payment of accruals related to a ruling in the New Hartford suit and settlement costs at the Mid-Connecticut project and lower accrued expenses, partially offset by higher accounts payable; and
- Decreased current portion of State loans payable of \$2.6 million due to the repayment of the outstanding State loans principal balance; offset by:
- A \$1.6 million increase in net current portion of closure and postclosure care of landfills as a result of higher costs anticipated to be incurred at the Hartford landfill within the next twelve months.

The fiscal year 2007 increase was primarily due to:

- Increased accounts payable and accrued expenses (\$31.2 million) due to the ruling in the New Hartford suit (\$35.8 million) and settlement costs at the Mid-Connecticut project (\$1.2 million) partially offset by a write-off of over-charges previously recorded as liabilities payable to one of the Mid-Connecticut operators (\$2.2 million) plus the disbursement of funds for goods and services received; and
- Increased net current portion of closure and postclosure care of landfills (\$9.2 million) due to higher costs anticipated to be incurred at the Hartford landfill within the next twelve months.

Long-term liabilities decreased by \$15.9 million or 18.5% compared to fiscal year 2007, which decreased by \$34.6 million or 28.8% compared to fiscal year 2006. The fiscal year 2008 decrease is due to:

- Decreased bonds payable, net of \$2.9 million due to regular principal payments on Authority bonds; and
- Decreased long-term portion of State loans payable of \$10.7 million due to regular principal payments on State loans through February 1, 2008, plus the full repayment of



- the outstanding State loans principal due as of February 14, 2008 for the Mid-Connecticut project; and.
- Decreased closure and postclosure care of landfills of \$2.2 million. This occurred due to a \$5.7 million reduction in the long-term liability accounts as a result of payments for closure and postclosure care costs and a reclass of \$1.6 million to the current liabilities, which is offset by an increase in projected costs of \$5.1 million. This increase is a combination of the inclusion of estimated annual premiums for pollution liability insurance as well as increased postclosure monitoring and maintenance costs at the Ellington, Hartford, Shelton, Wallingford, and Waterbury landfills, an increase in the Hartford and Waterbury landfills capacity used, and a slight increase in the closure costs at the Hartford landfill.

The fiscal year 2007 decrease was due to:

- Decreased long-term portion of bonds payable, net of \$56.7 million compared to fiscal year 2006. The fiscal year 2007 decrease is due to regular principal payments due on Authority bonds (\$3.1 million) and the partial defeasance of the remaining Mid-Connecticut Project 1996 Series A Bonds in July 2006 (\$54.1 million) offset by the write-off of unamortized deferred amounts on the related debt (\$0.5 million); and
- Decreased State loans payable of \$2.6 million over fiscal year 2006 due to regular principal payments on State loans; offset by:
- Increased closure and postclosure care of landfills of \$24.7 million compared to fiscal year 2006. The fiscal year 2007 increase was primarily due to:
 - o Increased projected costs of \$34.6 million at all five landfills. The increase in projected costs at the Ellington, Shelton, Wallingford and Waterbury landfills was due to increased administration costs. The increase in projected costs at the Hartford landfill is primarily due to the Authority assuming responsibility for all closure and postclosure care costs and increased administration costs at the landfill; offset by:
 - o Increased net current portion of closure and postclosure care costs of \$9.2 million, which was classified under current liabilities; and
 - A reduction of \$0.7 million in the long-term liability accounts as a result of payments for postclosure care costs at the Ellington, Shelton, and Wallingford landfills.



SUMMARY OF OPERATIONS AND CHANGES IN NET ASSETS

Net Assets may serve over time as a useful indicator of the Authority's financial position.

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS Fiscal Years Ended June 30, (In Thousands)

	2008	2007	2006
Operating revenues	\$ 175,490	\$ 180,514	\$ 180,093
Operating expenses	155,966	188,149	148,449
Income (loss) before depreciation and			
amortization and other non-operating			
revenues and (expenses)	19,524	(7,635)	31,644
Depreciation and amortization	18,184	18,189	17,850
Income (loss) before other non-operating			
revenues and (expenses), net	1,340	(25,824)	13,794
Non-operating revenues, net	9,361	13,309	7,872
Income (loss) before special item	10,701	(12,515)	21,666
Special item:			
Defeasance of debt		(1,148)	-
Change in net assets	10,701	(13,663)	21,666
Total net assets, beginning of year	238,771	252,434	230,768
Total net assets, end of year	\$ 249,472	\$ 238,771	\$ 252,434

Operating revenues decreased by \$5.0 million or 2.8% during fiscal year 2008 from fiscal year 2007 and increased slightly by \$0.4 million or 0.2% during fiscal year 2007 over fiscal year 2006. The fiscal year 2008 decrease is primarily due to a \$6.0 million decrease in member and contract deliveries and a \$1.3 million decrease in other operating revenues, partially offset by a \$2.1 million increase in energy sales. The fiscal year 2007 increase was primarily due to the write-off of liabilities determined to be over-charges, offset by a decrease in tipping fees at the Mid-Connecticut project, lower than expected solid waste deliveries by members at all four operating projects and decreased recycling sales.

Operating expenses decreased by \$32.2 million or 17.1% during fiscal year 2008 primarily due to a \$29.5 million decrease in landfill closure and postclosure costs as a result a settlement agreement executed in fiscal year 2007 in association with the Hartford landfill and the impact of increased projected costs at all five landfills, decreased solid waste operations and project administration of \$0.9 million and \$3.3 million, respectively, offset by a \$1.5 million increase in maintenance and utilities. Operating expenses increased during fiscal year 2007 by \$39.7 million or 26.7% primarily as a result of the 2007 impact of the settlement agreement by which the Authority assumed the liability, contingent upon certain conditions, for all of the Hartford landfill closure and postclosure costs and increased administration costs at all five landfills. Other cost increases related to settlement costs at the Mid-Connecticut project, increased contract operating charges at the Bridgeport project due to the depletion of the municipal share fund, which was used to offset processing costs, and increased legal costs at the Bridgeport and Mid-



Connecticut projects due to on-going legal activity and an arbitration dispute with the Bridgeport project facility operator.

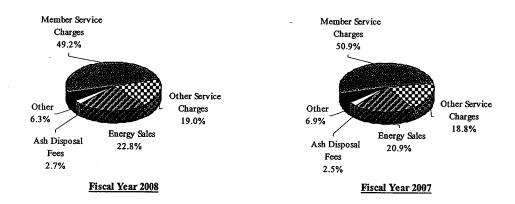
Depreciation and amortization remained fairly constant, decreasing by \$5,000 from fiscal year 2007 and increasing by \$339,000 over fiscal year 2006.

Non-operating revenues, net decreased by \$3.9 million during fiscal year 2008 primarily due to decreases in litigation-related settlements and State grant received during fiscal year 2007, investment income, and other income, offset by decreases in litigation related-judgment and settlement costs recorded during fiscal year 2007 as well as lower interest expense. Non-operating revenues, net increased by \$5.4 million during fiscal year 2007 primarily due to a \$40.2 million litigation-related settlements, the \$3 million grant from the CTDEP as reimbursement of costs previously incurred by the Authority in the closure of the Shelton landfill, a settlement with one of the Mid-Connecticut operators for several claims related to the operation of waste-to-energy system at the Mid-Connecticut project, increased investment income, and lower interest expense offset by \$35.8 million in litigation-related judgment, settlement costs at the Mid-Connecticut project and decreased other income.

Special item –Defeasance of debt: There was no such special item during fiscal year 2008. The fiscal year 2007 special item is attributable to the write-off of unamortized amounts such as bond issuance costs and other deferred amounts related to the Mid-Connecticut 1996 Series A Bonds, which were partially defeased, during fiscal year 2007.

SUMMARY OF OPERATING REVENUES

The following charts show the major sources and the percentage of operating revenues for the fiscal years ended June 30, 2008 and 2007:



During fiscal year 2008, Solid Waste tipping fees (member service and other service charges) plus ash disposal reimbursement account for 70.9% of the Authority's operating revenues. Energy sales make up another 22.8% of operating revenues. During fiscal year 2007, Solid Waste tipping fees (member service and other service charges) plus ash disposal reimbursement account for 72.2% of the Authority's operating revenues. Energy sales make up another 20.9% of operating revenues.



A summary of operating revenues and non-operating revenues, and the amount and percentage of change in relation to the immediate prior two fiscal years is as follows:

SUMMARY OF OPERATING AND NON-OPERATING REVENUES Fiscal Years Ended June 30, (In Thousands)

Orașetica D.		2008		2008 2007		2007	2008 Increase/ (Decrease) from 2007		2008 Percent Increase/ (Decrease)		2006	2007 Increase/ (Decrease) from 2006		2007 Percent Increase/ (Decrease)	
Operating Revenues:	_														
Member service charges	\$	86,455	\$	91,848	\$ (5	,393)	(5.9%)	\$	93,513	\$	(1,665)	(1.8%)			
Other service charges		33,308		33,917		(609)	(1.8%)		33,186		731	2.2%			
Energy sales		39,962		37,857	2	,105	5.6%		37,945		(88)	(0.2%)			
Ash disposal reimbursement		4,704		4,485		219	4.9%		4,229		256	6.1%			
Other operating revenues		11,061		12,407	(1	,346)	(10.8%)		11,220		1,187	10.6%			
Total Operating Revenues		175,490		180,514	(5	,024)	(2.8%)		180,093		421	0.2%			
Non-Operating Revenues:															
Litigation-related settlements		4,745		40,225	(35	,480)	_		_		40,225				
Investment income		6,718		8,888	•	.170)	(24.4%)		7,664		1,224	16.0%			
Other income		292		4,073	,	,781)	(92.8%)		5,980		(1,907)	(31.9%)			
Total Non-Operating Revenues		11,755		53,186	(41	,431)	(77.9%)		13,644		39,542	289.8%			
TOTAL	\$	187,245	\$	233,700	\$ (46	,455)	(19.9%) 5	<u> </u>	193,737	\$	39,963	20.6%			

Overall, fiscal year 2008 total revenues decreased by \$46.5 million or 19.9% from fiscal year 2007. Fiscal year 2007 total revenues increased by \$40.0 million or 20.6% over fiscal year 2006. The following discusses the major changes in operating and non-operating revenues of the Authority:

- Member service charges decreased by \$5.4 million in fiscal year 2008 and \$1.7 million in fiscal year 2007. The fiscal year 2008 decrease reflects decreased member deliveries at all four operating projects. The fiscal year 2007 decrease reflects a decrease in the tipping fee enacted at the Mid-Connecticut Project and lower than expected solid waste deliveries across the Authority's operating projects.
- Other service charges to both contract towns and spot waste haulers decreased by \$0.6 million in fiscal year 2008 and increased by \$0.7 million from fiscal year 2006 to 2007. The fiscal year 2008 decrease is due to the impact of higher waste diverted to other projects from the Mid-Connecticut project as a result of major unplanned outages at the Power Block Facility, which is partially offset by higher than expected spot waste deliveries at the Bridgeport project. The fiscal year 2007 increase is due to availability as a result of lower than expected member deliveries.
- Energy sales increased by \$2.1 million during fiscal year 2008 and decreased slightly by \$88,000 during fiscal year 2007. The fiscal year 2008 increase is due to increased contract electricity rates received for the first 250 million kilowatts generated at the Mid-Connecticut project, partially offset by a decrease in electricity revenue received at the Wallingford project due to decreases in electricity generation and contract rates. The



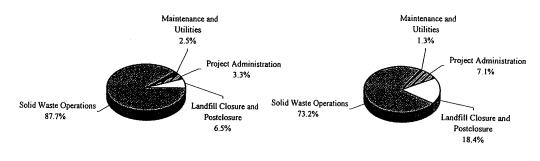
fiscal year 2007 decrease reflects the lower electricity rates in effect during fiscal year 2007 in accordance with the two-year energy purchase agreement at the Mid-Connecticut project and decreased electricity generation.

- Ash disposal reimbursement remained fairly constant, increasing by \$219,000 and \$256,000 over fiscal years 2007 and 2006, respectively.
- Other operating revenues decreased by \$1.3 million in fiscal year 2008 and increased by \$1.2 million in fiscal year 2007. The fiscal year 2008 decrease is due to the decrease in the write-off of liabilities determined to be over-charges, offset by increased recycling sales as a result of favorable recycling sales markets. The fiscal year 2007 increase was due to the write-off of liabilities determined to be over-charges offset by decreased recycling sales.
- <u>Litigation-related settlements</u> of \$4.7 million and \$40.2 million represent settlements of various Enron-related lawsuits during fiscal year 2008 and 2007, respectively.
- <u>Investment income</u> decreased \$2.2 million from fiscal year 2007 to 2008 and increased \$1.2 million from fiscal year 2006 to 2007. The fiscal year 2008 decrease is due to the distribution of the \$36.8 million by the Court Order, utilization of certain reserves and lower interest rates. The fiscal year 2007 increase was due to improved investment rates and increased investment balances.
- Other income of \$293,000 for fiscal year 2008 represents miscellaneous income and gains on sales of equipment. Other income of \$4.1 million for fiscal year 2007 represents the \$3.0 million grant from the CTDEP for landfill closure costs previously incurred by the Authority to close the Shelton landfill, a settlement with the Mid-Connecticut operators for several claims related to the operation of the waste-to-energy system at the Mid-Connecticut project (\$434,000, at present value), gains on sales of equipment and reimbursement from insurance for damage on equipment (\$192,000), and miscellaneous income (\$447,000).



SUMMARY OF OPERATING EXPENSES

The following charts show the major sources and the percentage of operating expenses for the fiscal years ended June 30, 2008 and 2007:



Fiscal Year 2008

Fiscal Year 2007

Solid Waste Operations are the major component of the Authority's operating expenses, accounting for 87.7% of operating expenses in fiscal year 2008. During fiscal year 2007, Solid Waste Operations accounted for 73.2% of operating expenses.

A summary of operating expenses and non-operating expenses (including the special item for the fiscal year ended June 30, 2007), and the amount and percentage of change in relation to the immediate prior two fiscal years is as follows:

SUMMARY OF OPERATING, NON-OPERATING EXPENSES AND SPECIAL ITEM Fiscal Years Ended June 30, (In Thousands)

	2008		2008 2007			2008 ncrease/ ecrease) om 2007	2008 Percent Increase/ (Decrease)	2006	2007 Increase/ (Decrease) from 2006		2007 Percent Increase/ (Decrease)	
Operating Expenses:											······································	
Solid waste operations	\$	136,899	\$	137,767	\$	(868)	(0.6%) \$	133,026	\$	4,741	3.6%	
Maintenance and utilities		3,862		2,401		1,461	60.8%	2,313		88	3.8%	
Landfill closure and postclosure		5,114		34,639		(29,525)	(85.2%)	1,629		33,010	2026.4%	
Project administration		10,091		13,342		(3,251)	(24.4%)	11,481		1,861	16.2%	
Total Operating Expenses		155,966		188,149		(32,183)	(17.1%)	148,449		39,700	26.7%	
Depreciation and amortization	_	18,184		18,189		(5)	0.0%	17,850	-	339	1.9%	
Non-Operating Expenses:												
Litigation-related judgment		-		35,800		(35,800)	_	_		35,800		
Litigation-related settlement		-		1,150		(1,150)	_			1,150	-	
Interest expense		1,863		2,693		(830)	(30.8%)	5,677		(2,984)	(52.6%)	
Other expenses		531		234		297	126.9%	95		139	146.3%	
Total Non-Operating Expenses		2,394		39,877		(37,483)	(94.0%)	5,772		34,105	590.9%	
Special Item:												
Defeasance of debt		-		1,148		(1,148)	-	-		1,148	-	
TOTAL	\$	176,544	\$	247,363	\$	(70,819)	(28.6%) \$	172,071	\$	75,292	43.8%	



The Authority's total expenses decreased by \$70.8 million or 28.6% between fiscal year 2008 and 2007. Fiscal year 2007 total expenses increased by \$75.3 million or 43.8% from fiscal year 2006. Notable differences between the fiscal years include:

- <u>Solid waste operations</u> decreased by \$0.9 million from fiscal year 2008 to 2007 primarily due to:
 - Operating expenses at the Wallingford project decreased due to lower operating contract charges, partially offset by:
 - Operating expenses at the Mid-Connecticut project increased due to higher disposal fees as a result of major unplanned outages at the Power Block Facility, higher contract operating costs at the Jets and Energy Generating Facility, and revenue sharing for recycling deliveries, which was partially offset by lower contract operating charges at the Waste Transport and the Waste Processing Facility and lower revenue sharing expense at the Power Block Facility.

Solid waste operations increased by \$4.7 million from fiscal year 2006 to 2007 primarily due to:

- Operating expenses at the Bridgeport project increased due to the depletion of the municipal share fund, which was previously used to offset processing costs; and
- Operating expenses at the Southeast project increased due to a distribution of funds to the Southeastern Connecticut Regional Resources Recovery Authority for future expenses, partially offset by a reduction in the service fee paid by the Authority to the operator as a result of higher electric contract rates; offset by:
- Operating expenses at the Mid-Connecticut project decreased due to a reduction of the recycling operating charges per a new operating agreement, a reduction in the solid waste assessment as a result of a favorable ruling from the Department of Revenue Services and lower natural gas consumption for the odor control system as the result of a capital upgrade. These decreases were partially offset by increased operating costs at the Hartford landfill and Waste Processing Facility relating to capital upgrades at the facilities and increased marketing costs for a recycling campaign to increase recycling rates; and
- Operating expenses at the Wallingford project decreased due to lower waste export costs.
- Maintenance and utilities expenses increased by \$1.5 million during fiscal year 2008 primarily due to closure activities at the Hartford landfill, partially offset by lower maintenance and utilities at the Bridgeport project. During fiscal year 2007, maintenance and utilities increased by \$88,000 primarily due to capital improvements at the Bridgeport project transfer stations.
- Landfill closure and postclosure costs decreased by \$29.5 million between fiscal years 2007 and 2008 primarily due to the decrease in the Hartford landfill closure and postclosure costs as a result of the 2007 impact of the settlement agreement that was executed in fiscal year 2007, partially offset by increased projected costs of \$5.1 million as a result of the inclusion of estimated annual premiums for pollution liability insurance, increased postclosure monitoring and maintenance costs at all five landfills, the increase



in the Hartford and Waterbury landfills capacity used, and the slight increase in the closure costs at the Hartford landfill. Between fiscal years 2006 and 2007, landfill closure and postclosure care costs increased by \$33.0 million between fiscal year 2006 and 2007 primarily due to the Authority's assumption for the responsibility of all closure and postclosure care costs at the Hartford landfill and increased administration costs at all five landfills.

- Project administration costs decreased by \$3.3 million during fiscal year 2008 from fiscal year 2007 and increased by \$1.9 million during fiscal year 2007 over fiscal year 2006. During fiscal year 2008, this decrease is due to lower legal costs incurred in association with project negotiations at the Bridgeport project and lower contingent fees incurred in association with the Enron litigation-related settlements at the Mid-Connecticut project. During fiscal year 2007, this increase was due to higher legal expenses as a result of the continued legal activity associated with the Enron-related lawsuits at the Mid-Connecticut project as well as an arbitration dispute with the facility operator and the ongoing project negotiations at the Bridgeport project.
- <u>Litigation-related judgment</u>: There was no such expense incurred during fiscal year 2008. Litigation-related judgment of \$35.8 million during fiscal year 2007 represents the ruling in the New Hartford suit.
- <u>Litigation-related settlement</u>: There was no such expense incurred during fiscal year 2008. Litigation-related settlement incurred during fiscal year 2007 represents settlement costs at the Mid-Connecticut project.
- <u>Interest expense</u> decreased by \$0.8 million during fiscal year 2008 and \$3.0 million during fiscal year 2007 due to decreases in the principal amount of bonds and state loans.
- Other expenses during fiscal years 2008 and 2007 of \$531,000 and \$234,000, respectively, represent trustee fees, letter of credit fees and other miscellaneous expenses.
- <u>Defeasance of debt</u> occurred during fiscal year 2007 and is discussed on page 10 of this MD&A.

CAPITAL ASSETS

The Authority's investment in capital assets for its activities as of June 30, 2008 and 2007 totaled \$148.2 million and \$156.3 million, respectively (net of accumulated depreciation). This investment in capital assets includes buildings and improvements, equipment, gas and steam turbines, land, landfills, roadways, rolling stock and vehicles. The total fiscal year 2008 and 2007 decrease in the Authority's investment in capital assets was 5.2% and 9.0%, respectively. The decrease is due to depreciation expense offset by plant improvements, equipment purchases, construction in progress and deferred acquisition costs.

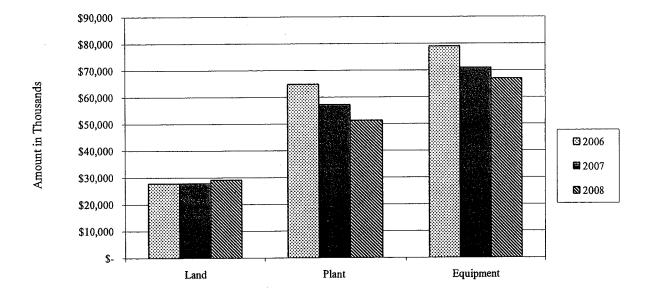
Major capital asset events during the current and immediate prior two fiscal years included equipment, land and vehicle purchases; conveyor rebuilds; building improvements such as door replacements, floor and wall repairs; driveway improvements; installation of a free blow system; installation of a fly ash system; jets repairs; overhaul of turbines; roadway reconstruction; and landfill development costs.



The following table is a three year comparison of the Authority's investment in capital assets:

Capital Assets (Net of Accumulated Depreciation) As of June 30, (In Thousands)

	2006	2007		 2008
Land	\$ 27,774	\$	27,774	\$ 29,079
Plant	64,875		57,223	51,293
Equipment	78,951		70,980	66,958
Construction-in-progress	121		357	327
Deferred acquisition costs	.		-	559
Totals	\$ 171,721	\$	156,334	\$ 148,216



Additional information on the Authority's capital assets can be found in Notes 1J, 1K and 3 on pages 30 and 34 of this report.

STATE LOANS

On April 19, 2002, the Connecticut General Assembly passed Public Act No. 02-46 (the "Act"), which authorized a loan by the State to the Authority of up to \$115 million to support the repayment of the Authority's debt for the Mid-Connecticut project, in order to avoid potential default. This State support resulted in the authorization of a loan in the amount of \$22 million for the period June 30, 2003 through June 30, 2004 and the authorization of a subsequent loan in the amount of \$20 million for the period July 1, 2004 through June 30, 2005. During these periods, the Authority drew a total of \$21.5 million of the authorized State loans. The Authority has made no State loan requests since December 2004. On October 26, 2006, the Authority's



Board of Director's authorized the full repayment of the State Loans from the escrow established for such purposes. On February 15, 2008, the Authority paid the State Loans in full.

LANDFILL ACTIVITY

New Ash Landfill Initiative

In 2004, the Authority embarked on a comprehensive landfill siting investigation for a new ash residue and/or bulky waste landfill. As an outcome of this search, a site in Franklin, Connecticut has been identified as the primary site to be investigated to confirm that it is technically and environmentally amenable to permitting and constructing a landfill. Although the actual "footprint" of the contemplated landfill will be approximately 125 acres, the area being investigated is approximately 450 acres.

The Authority publically announced the site in March 2008, and began field investigations in April 2008. Field investigations will continue through spring 2009. Field investigations include ecological studies (wetlands, threatened and endangered species, habitat assessment, etc.), subsurface geological and hydrogeological investigations, traffic analyses, surveying, hydrological studies of adjacent waterbodies, and cultural/archaeological investigations. The Authority held three public informational meetings in April and May 2008 to communicate its landfill siting initiative to the local community, as well as to answer questions and hear concerns from the local community. The Authority is in negotiations with several property owners regarding acquisition of land.

Hartford Landfill

The Authority submitted a solid waste permit modification application to CTDEP in July 2006, associated with the Hartford landfill, to 1) revise the closure plan, prescribing a state-of-the-art synthetic cap; 2) revise the grading plan for a section of the east side of the landfill; 3) set a date certain for final delivery of waste of no later than December 31, 2008; and 4) discuss possible passive recreational future uses for the landfill and engage a landscape architect to provide a rendering of these possible activities. A favorable ruling on this permit modification was issued by CTDEP on March 29, 2007. As of June 30, 2008, there are six months remaining to fill the landfill with non-processible waste and process residue generated at the Mid-Connecticut Resource Recovery Facility ("RRF"). There is also approximately six months of capacity remaining for the ash residue generated by the RRF. Upon closure of the Hartford landfill, the Mid-Connecticut Project will incur substantial cost increases to transport and dispose of the non-processible waste, process residue and ash residue to other out-of-state facilities. A new ash landfill in Connecticut would mitigate some of these costs.

On February 2, 2007, the Authority and the City of Hartford executed a Settlement Agreement which resolved a long standing disagreement regarding responsibility for costs associated with closure and post-closure activities at the Hartford landfill. The Settlement Agreement provided for the Authority to assume the liability, contingent upon certain conditions, for all of the Hartford landfill closure and post-closure costs. The Authority has estimated the latest total current costs for closure and post-closure care to be approximately \$44.3 million at June 30, 2008. The remaining liability and costs to be recognized for the Hartford landfill as of June 30,



2008 are approximately \$38.3 million and \$1.3 million, respectively. The State of Connecticut legislature approved legislation which provides \$13.0 million, for the Authority, for costs associated with closure of the Hartford landfill, with \$3.0 million allocated in fiscal year 2008, and \$10.0 million allocated in fiscal year 2009. In March 2008, the State Bond Commission appropriated \$3.0 million. In June and July 2007, the Authority awarded two closure construction contracts, together valued at approximately \$15.0 million. These construction activities proceeded during fiscal 2008 and will continue into fiscal year 2009. The Authority has submitted a reimbursement request to the State of Connecticut (through the CTDEP) in early September 2008 for reimbursement of the first \$3.0 million of expenditures.

Ellington Landfill

In May 2007, the Authority executed a settlement agreement with a private landowner, which settlement included a provision for the Authority to purchase approximately 57 acres of land in Ellington and East Windsor, Connecticut, and adjacent to the Authority's closed landfill in Ellington, CT, for the purpose of obtaining control of a subsurface landfill leachate plume. Conveyance of the property was completed in July 2007.

Waterbury Landfill

The Authority's Waterbury Bulky Waste Landfill, a small, 5.5 acre landfill, was permitted in the mid-1980's by Waterbury Landfill Associates to accept waste such as land clearing debris and construction and demolition debris. The landfill was subsequently purchased by the Authority in 1986 and made part of its Bridgeport Project. The Authority's contract with the Bridgeport Project ends at the end of calendar year 2008. The landfill has reached the end of its economically useful life and the Authority has proceeded to initiate closure activities. Closure construction work will begin in July 2008 and will end in October 2008. Work will include site preparation, waste relocation and grading, the installation of final cover soils, the installation of erosion control measures, and the establishment of vegetation over the entire landfill footprint. Costs associated with closure construction and associated engineering Quality Assurance / Quality Control oversight are approximately \$698,000.

Shelton and Wallingford Landfills

These two landfills are both closed and are being compliantly managed in accordance with CTDEP's regulations governing post-closure management of solid waste landfills and the specific environmental permits that govern post-closure requirements at these landfills.

METROPOLITAN DISTRICT COMMISSION ARBITRATION RULING

An arbitration hearing was held in the spring of 2005, to resolve certain claims, including non-payment of two Metropolitan District Commission ("the MDC") invoices and the Authority's claim that it was overcharged by the MDC for indirect costs. Pursuant to the 1999 ruling of a previous arbitration panel, the Authority created and maintained an escrow account, setting aside 25% of the indirect costs invoiced by the MDC. In July 2005, the second arbitration panel ruled in favor of the Authority, stating that due to the overcharges the Authority did not have to pay the two MDC invoices and is entitled to retain 100% of the escrow account. The MDC appealed.



On December 21, 2006, the Authority and the MDC entered into a Settlement Agreement and Mutual Release, pursuant to which the MDC agreed to pay the Authority \$500,000, payable either in cash or credits against amounts otherwise due from the Authority to the MDC, in equal yearly installments from 2006 through 2012, and to immediately withdraw its appeal with prejudice, and the parties exchanged mutual releases.

NEW HARTFORD SUIT

In December 2003, the Towns of New Hartford and Barkhamstead filed suit against the Authority, former board members and delegates, the Authority's former President, and others, seeking alleged damages resulting from the failed Enron transaction as well as equitable relief. In addition to vigorously contesting these claims on its own behalf, the Authority is defending and indemnifying its former President and board members. On August 10, 2005, the Motions to Dismiss all of the non-Authority defendants were granted; on August 30, 2005, plaintiffs filed an appeal, which is still pending. On March 21, 2006, the court granted the plaintiffs' motion for Class Certification. Trial began on November 13, 2006 and the parties rested on January 11, 2007. On June 19, 2007, the court issued its decision, imposing a constructive trust on the sum of \$35,873,732.25 (received by the Authority from various parties in settlement of various Enron-related lawsuits and held by the Treasurer of the State of Connecticut in the Short-Term Investment Fund account) and ordering that amount to be forwarded to the plaintiffs, in care of their attorneys, immediately. On December 7, 2007, the Court ordered the State Treasurer to issue one check for all monies held in the STIF account, together with accrued interest since June 19, 2007, to plaintiffs' attorneys for allocation of funds to the Mid-Connecticut Project municipalities and award of attorneys' fees and reimbursement of expenses. On December 11, 2007, in accordance with the Court order, \$36,775,720 was withdrawn from the STIF account.

The court also enjoined the Authority from passing any costs of the failed Enron transaction to the towns, effective for fiscal year 2008 and all subsequent years. On June 20, 2007, the Authority filed an Application for a Stay of Injunction Pending Appeal. On July 6, 2007, the Authority appealed the trial court's decision to the Appellate Court; on July 23, 2007, the appeal was transferred to the Connecticut Supreme Court. On July 25, 2007, the trial judge denied the Authority's Application for a Stay of Injunction Pending Appeal. On August 6, 2007, the Authority filed a Motion for Review of that denial with the Connecticut Supreme Court. The trial court retained jurisdiction over the plaintiffs' application for an order enjoining the Authority's implementation of its fiscal year 2008 budget, and held a hearing on September 5-6, 2007. On October 25, 2007, the trial court directed the Authority to remove \$6.71 million in budgeted expenses from its fiscal year 2008 budget, and reduce its Mid-Connecticut Project tip fee accordingly; on November 21, the Authority appealed. On April 21, 2008, Plaintiffs filed a Motion to Enforce Judgment and Enjoin the Authority from Subverting Judgment, seeking an order enjoining implementation of the Authority's fiscal year 2009 Mid-Connecticut Project budget. On April 30, 2008, the Authority filed a Complaint in Superior Court in Hartford seeking a Declaratory Judgment that the adoption of its fiscal year 2009 budget was a proper exercise of the statutory discretion, exercised in good faith, of the Authority's Board of Directors. On June 12, 2008, the Declaratory Judgment action was transferred to the trial judge in the New Hartford matter. On June 13, 2008, Plaintiffs filed a Motion to Consolidate the Authority's Declaratory Judgment action with Plaintiffs' request for an order enjoining



implementation of the fiscal year 2009 Mid-Connecticut Project budget. On August 11, 2008, the trial judge granted Plaintiffs' Motion to Consolidate with regard to the requested temporary injunction, but denied it with regard to the requested permanent injunction, and indicated his intent to hold an evidentiary hearing in September. The Authority has been advised that oral argument in connection with the appeals pending in this matter before the Connecticut Supreme Court will be heard in October 2008.

AUTHORITY RATES AND CHARGES

During the months of January and February each year, as required under the various project bond resolutions, the Authority's Board of Directors approves the succeeding fiscal year tipping fees for all of the projects except the Southeast project, which is subject to approval by the Southeastern Connecticut Regional Resources Recovery Authority. The following table presents a history of the tipping fees for each of the four projects:

TIP FEE HISTORY BY PROJECT (Dollars charged per ton of solid waste delivered)							
Fiscal Year	Mid- Connecticut ¹	Bridge	Bridgeport ² Wallingford				
2000	\$49.00	\$60.00	\$10.00	\$57.00	\$59.00		
2001	50.00	60.00	7.00	56.00	58.00		
2002	51.00	60.00	7.00	55.00	57.00		
2003	57.00	62.00	7.00	55.00	57.00		
2004	63.75	63.00	8.00	55.00	60.00		
2005	70.00	64.50	8.00	56.00	60.00		
2006	70.00	66.00	8.00	57.00	60.00		
2007	69.00	70.00	8.00	58.00	60.00		
2008	69.00 / 61.25	76.00	5.00	59.00	60.00		

LONG-TERM DEBT ISSUANCE, ADMINISTRATION AND CREDIT RATINGS

As detailed in the table on page 21, as of the fiscal year ended June 30, 2008, the Authority had \$128.5 million of outstanding debt. Of this amount, \$43.5 million comprises debt issued by the Authority as a conduit issuer for the Southeast project in connection with the Covanta Southeastern Connecticut Company and is not carried on the Authority's books. In addition, \$12.7 million of the outstanding bonds pertaining to the Bridgeport project, \$3.9 million of the outstanding bonds pertaining to the Wallingford project and \$45.0 million of the outstanding bonds pertaining to the Southeast project do not appear on the books of the Authority as these bonds were issued to fund construction of waste processing facilities operated by independent contractors who have commitments to repay the debt that is not allocable to Authority purposes.

With the exception of the Southeast project conduit bonds, all other bonds issued by the Authority are secured by credit enhancement in the form of municipal bond insurance. In some cases, certain bonds are further secured by the Special Capital Reserve Fund ("SCRF") of the

² The Bridgeport Project charges a split rate; the first rate is for actual tons delivered and the second rate is based on the minimum commitment tonnage.

On October 25, 2007, per court order, the Authority reduced the Mid-Connecticut Project tip fee for municipalities for the remainder of fiscal year 2008. The hauler's rate remained at \$69/ton for the entire year.



State of Connecticut. The SCRF is a contingent liability of the State of Connecticut available to replenish any debt service reserve fund draws on bonds that have the SCRF designation. The funds used to replenish a debt service reserve draw are provided by the State's General Fund and are deemed appropriated by the Connecticut legislature.

The current ratings of the Authority's outstanding bonds reflect the upheaval in the credit markets following the sub-prime mortgage crisis of 2007 and 2008. As a result, most of the major bond insurers suffered rating downgrades reflecting their sub-prime mortgage exposure. As such, the Authority requested underlying ratings from the rating agencies to indicate the credit strength of the bonds assuming no municipal bond insurance.

The Authority did not issue long-term debt for any purpose during the fiscal year ended June 30, 2008.

Additional information on the Authority's long-term debt can be found in Note 4 on pages 34—37 of this report.

STATUS OF OUTSTANDING BONDS ISSUED AS OF JUNE 30, 2008

PROJECT / Series	Moody's Rating	Moody's Underlying	Standard & Poor's Rating	Standard & Poor's SPUR	Credit Enhance- ment	X= SCRF- Backed ¹	Dated	Maturity Date	Original Principat (\$000)	Principal Outstanding (\$000)	On Authority's Books (\$000)
MID-CONNECTICUT PROJECT											
1996 Series A - Project Refinancing	A2	Al	AA	AA	MBIA	х	08/20/96	11/15/12	\$209,675	\$15,290 15,290	
BRIDGEPORT PROJECT										10,250	,2,0
1999 Series A - Project Refinancing 2000 Series A - Refinancing (partial insurance)	A2 A2	A2 A3	AA- AA	A+ A+	MBIA MBIA	 	08/31/99 08/01/00	01/01/09 01/01/09	141,695 9,200		1 1
WAY WAREN DE COMME										14,395	
WALLINGFORD PROJECT											
1998 Series A - Project Refinancing	Aa3	A2	AA-	A	Ambac		10/23/98	11/15/08	33,790		
SOUTHEAST PROJECT										4,650	/12
1998 Series A - Project Refinancing CORPORATE CREDIT REVENUE BONDS	A2	A2	AA	AA	MBIA	x	08/18/98	11/15/15	87,650	50,675	5,639
1992 Series A - Corporate Credit	Bal	N/A	BB+	N/A	-		09/01/92	11/15/22	30,000	30,000	0
2001 Series A - Covanta Southeastern Connecticut Company-I	Bal	N/A	NR	NR			11/15/01	11/15/15	6,750	6,750	0
2001 Series A - Covanta Southeastern Connecticut Company-II	Bal	N/A	NR	NR			11/15/01	11/15/15	6,750	6,750	0
										94,175	5,639

TOTAL PRINCIPAL BONDS OUTSTANDING

\$128,510 \$23,346

REQUESTS FOR INFORMATION

This financial report is designed to provide a general overview of the Authority's finances for all those with an interest in the Authority's finances. Questions concerning any of the information provided in this report or requests for additional information should be addressed to the Director of Accounting and Financial Reporting, 100 Constitution Plaza -6^{th} Floor, Hartford, CT 06103.

SCRF = Special Capital Reserve Fund of the State of Connecticut.

NA = Not Applicable

NR = Not Rated

SPUR = Standard & Poor's Underlying Rating. This is the rating of the stand-alone capacity to pay debt service on a credit enhanced issue without giving effect to the credit enhancement.



BALANCE SHEETS AS OF JUNE 30, 2008 AND 2007 (Dollars in Thousands)

EXHIBIT I Page 1 of 2

ASSETS	2008	2007
CURRENT ASSETS		
Unrestricted Assets:		
Cash and cash equivalents	\$ 106,104	\$ 89,116
Accounts receivable, net of allowances	22,202	28,450
Inventory	3,610	3,349
Prepaid expenses and other current assets	1,128	3,873
Total Unrestricted Assets	133,044	124,788
Restricted Assets:		
Cash and cash equivalents	37,033	59,657
Accrued interest receivable	376	633
Total Restricted Assets	37,409	60,290
Total Current Assets	170,453	185,078
NON-CURRENT ASSETS		
Restricted cash and cash equivalents	36,472	49,642
Restricted investments	809	779
Capital Assets:		
Depreciable, net	118,251	128,203
Nondepreciable	29,965	28,131
Development and bond issuance costs, net	3,978	4,921
Total Non-Current Assets	189,475	211,676
TOTAL ASSETS	\$ 359,928	\$ 396,754



BALANCE SHEETS (Continued) AS OF JUNE 30, 2008 AND 2007 (Dollars in Thousands)

EXHIBIT I Page 2 of 2

CURRENT LIABILITIES		2008	2007
Current portion of: Bonds payable, net	LIABILITIES AND NET ASSETS		
Bonds payable, net \$ 2,912 \$ 3,007 State loans payable - 2,619 Closure and postclosure care of landfills 12,216 10,588 Accounts payable 6,938 1,838 Accounts payable 6,938 1,838 Accounte expenses and other current liabilities 18,541 54,128 Total Current Liabilities 40,607 72,270 EDNG-TERM LIABILITIES Bonds payable, net 19,956 22,835 State loans payable - 10,701 Closure and postclosure care of landfills 48,602 50,777 Other liabilities 1,291 1,400 Total Long-Term Liabilities 69,849 85,713 TOTAL LIABILITIES 110,456 157,983 NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 887 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 514 542 Rebate fund 514 542 Rebate fund 514 542 Rebate fund 514 542 Repaired the expenses of the service of the serv	CURRENT LIABILITIES		
State loans payable	Current portion of:		
State loans payable	Bonds payable, net	\$ 2,912	\$ 3,097
Closure and postclosure care of landfills	State loans payable	, <u>.</u>	· · · · · · · · · · · · · · · · · · ·
Accounts payable 6,938 1,838 54,128 54,128 54,128 54,128	Closure and postclosure care of landfills	12,216	
Accrued expenses and other current liabilities 18,541 54,128 Total Current Liabilities 40,607 72,270 LONG-TERM LIABILITIES 30,500 22,835 State loans payable, net 19,956 22,835 State loans payable - 10,701 Closure and postclosure care of landfills 48,602 50,777 Other liabilities 69,849 85,713 Total Long-Term Liabilities 69,849 85,713 TOTAL LIABILITIES 110,456 157,983 NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 63,09 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 S	Accounts payable		
Bonds payable, net 19,956 22,835 State loans payable - 10,701	Accrued expenses and other current liabilities	•	
Bonds payable, net 19,956 22,835 State loans payable - 10,701 Closure and postclosure care of landfills 48,602 50,777 Other liabilities 1,291 1,400 Total Long-Term Liabilities 69,849 85,713 TOTAL LIABILITIES 110,456 157,983 NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: - - Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure	Total Current Liabilities	40,607	72,270
State loans payable - 10,701 Closure and postclosure care of landfills 48,602 50,777 Other liabilities 1,291 1,400 Total Long-Term Liabilities 69,849 85,713 TOTAL LIABILITIES 110,456 157,983 NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 12 Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 <t< td=""><td>LONG-TERM LIABILITIES</td><td></td><td></td></t<>	LONG-TERM LIABILITIES		
State loans payable - 10,701 Closure and postclosure care of landfills 48,602 50,777 Other liabilities 1,291 1,400 Total Long-Term Liabilities 69,849 85,713 TOTAL LIABILITIES 110,456 157,983 NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 12 Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 <t< td=""><td>Bonds payable, net</td><td>19,956</td><td>22,835</td></t<>	Bonds payable, net	19,956	22,835
Closure and postclosure care of landfills 48,602 50,777 Other liabilities 1,291 1,400 Total Long-Term Liabilities 69,849 85,713 TOTAL LIABILITIES 110,456 157,983 NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy secrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 887 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other r		-	•
Other liabilities 1,291 1,400 Total Long-Term Liabilities 69,849 85,713 TOTAL LIABILITIES 110,456 157,983 NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settleme	- · · · · · · · · · · · · · · · · · · ·	48,602	
TOTAL LIABILITIES 110,456 157,983 NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 887 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 </td <td>-</td> <td></td> <td></td>	-		
NET ASSETS Invested in capital assets, net of related debt 135,575 142,050 Restricted for: Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets<	Total Long-Term Liabilities	69,849	85,713
Invested in capital assets, net of related debt 135,575 142,050	TOTAL LIABILITIES	110,456	157,983
Invested in capital assets, net of related debt 135,575 142,050	NET ASSETS		
Tip fee stabilization 15,915 15,290 Energy generating facility 9,971 12,012 Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397		135,575_	142,050
Energy generating facility 9,971 12,012 Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397	Restricted for:		
Revenue fund 6,309 - Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Tip fee stabilization	15,915	15,290
Debt service reserve funds 5,265 5,228 Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Energy generating facility	9,971	12,012
Operating and maintenance 1,735 1,662 Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Revenue fund	6,309	-
Equipment replacement 1,735 1,662 Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Debt service reserve funds	5,265	5,228
Select Energy escrow 1,000 1,000 Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Operating and maintenance	1,735	1,662
Debt service funds 886 968 Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Equipment replacement	1,735	1,662
Shelton landfill future use 857 824 DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Select Energy escrow	1,000	1,000
DEP trust - landfills 809 781 Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Debt service funds	886	
Montville landfill postclosure 478 402 Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Shelton landfill future use	857	824
Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	DEP trust - landfills	809	781
Recycling education fund 514 542 Rebate fund 305 292 Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Montville landfill postclosure	478	402
Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Recycling education fund	514	
Other restricted net assets 97 83 Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Rebate fund	305	292
Cash escrow - litigation-related settlements - 2,126 Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Other restricted net assets	97	
Regional recycling center equipment - 452 Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Cash escrow - litigation-related settlements	-	
Total Restricted 45,876 43,324 Unrestricted 68,021 53,397 Total Net Assets 249,472 238,771	Regional recycling center equipment	-	
Total Net Assets 249,472 238,771	Total Restricted	45,876	
203,112 2503,771	Unrestricted	68,021	53,397
TOTAL LIABILITIES AND NET ASSETS \$ 359,928 \$ 396,754	Total Net Assets	249,472	238,771
	TOTAL LIABILITIES AND NET ASSETS	\$ 359,928	\$ 396,754



STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDED JUNE 30, 2008 AND 2007 (Dollars in Thousands)

EXHIBIT II

	2008	2007
Operating Revenues		
Service charges:		
Members	\$ 86,455	\$ 91,848
Others	33,308	33,917
Energy sales	39,962	37,857
Ash disposal reimbursement	4,704	4,485
Other operating revenues	11,061	12,407
Total operating revenues	175,490	180,514
Opérating Expenses		
Solid waste operations	136,899	137,767
Depreciation and amortization	18,184	18,189
Maintenance and utilities	3,862	2,401
Closure and postclosure care of landfills	5,114	34,639
Project administration	10,091	13,342
Total operating expenses	174,150	206,338
Operating Income (Loss)	1,340	(25,824)
Non-Operating Revenues and (Expenses)		
Investment income	6,718	8,888
Litigation-related settlements, net	4,745	39,075
Litigation-related judgment	-	(35,800)
Other income (expenses), net	(239)	3,839
Interest expense	(1,863)	(2,693)
Net Non-Operating Revenues	9,361	13,309
Income (Loss) before Special Item	10,701	(12,515)
Special Item:		
Defeasance of debt	-	(1,148)
Total special item		(1,148)
Change in Net Assets	10,701	(13,663)
Total Net Assets, beginning of year	238,771	252,434
Total Net Assets, end of year	\$ 249,472	\$ 238,771

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED JUNE 30, 2008 AND 2007 (Dollars in Thousands)

EXHIBIT III

,	2008	2007
Cash Flows From Operating Activities		
Payments received from providing services	\$ 181,799	\$ 175,858
Proceeds from settlements	4,745	40,225
Payments to suppliers for goods and services	(138,662)	(154,697)
Payment of litigation-related judgment	(35,874)	-
Payments to employees for services	(4,301)	(4,484)
Net Cash Provided by Operating Activities	7,707	56,902
Cash Flows From Investing Activities		
Interest on investments	6,967	8,879
Purchases of investments	(29)	(770)
Net Cash Provided by Investing Activities	6,938	8,109
Cash Flows From Capital and Related Financing Activities		
Proceeds from sales of equipment	7	192
Payments for landfill closure and postclosure care liabilities		
Acquisition and construction of capital assets	(5,661)	(713)
Defeasance of debt	(9,266)	(1,942)
Interest paid on long-term debt	(1.050)	(275)
Principal paid on long-term debt	(1,853)	(2,981)
Net Cash Used in Capital and Related Financing Activities	(16,515)	(59,778)
	(33,288)	(65,497)
Cash Flows From Non-Capital Financing Activities		
Other interest and fees	(163)	(77)
Net Cash Used in Non-Capital Financing Activities	(163)	(77)
Net decrease in cash and cash equivalents	(18,806)	(563)
Cash and cash equivalents, beginning of year	198,415	198,978
Cash and cash equivalents, end of year	\$ 179,609	\$ 198,415
Reconciliation of Operating Income (Loss) to Net Cash Provided By Operating A	otivition.	
Operating income (loss)	\$ 1,340	\$ (25,824)
Adjustments to reconcile operating loss to net cash	φ 1,570	φ (23,024)
provided by operating activities:		
Depreciation of capital assets	17,239	17,246
Amortization of development and bond issuance costs	945	943
Provision for closure and postclosure care of landfills	5,114	34,639
Other income	67	3,791
Litigation-related settlements	4,745	39,075
Litigation-related judgment	-	(35,800)
(Increase) decrease in:		(22,000)
Accounts receivable, net	6,248	(6,302)
Inventory	(261)	70
Prepaid expenses and other current assets	2,745	(2,512)
Increase (decrease) in:	•	· //
Accounts payable, accrued expenses and other liabilities	(30,475)	31,576
Net Cash Provided by Operating Activities	\$ 7,707	\$ 56,902
	7,101	Ψ J0,302



NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED JUNE 30, 2008 AND 2007

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Entity and Services

The Connecticut Resources Recovery Authority (the "Authority") is a body politic and corporate, created in 1973 by the State Solid Waste Management Services Act, constituting Chapter 446e of the Connecticut General Statutes. The Authority public is instrumentality and political subdivision of the State of Connecticut (the "State") and is included as a component unit in the State's Comprehensive Annual Financial Report. As of June 30, 2008, the Authority is authorized to have a board consisting of eleven directors and eight ad-hoc members. The Governor of the State appoints three directors and all eight adhoc members. The remaining eight directors are appointed by various state legislative leaders. All appointments require the advice and consent of both houses of the General Assembly.

The State Treasurer continues to approve the issuance of all Authority bonds and notes. The State is contingently liable to restore deficiencies in debt service reserves established for certain Authority bonds. The Authority has no taxing power.

The responsibility Authority has implementing solid waste disposal and resources recovery systems and facilities throughout the State in accordance with the State Solid Waste Management Plan. To accomplish its purposes, the Authority is empowered to determine the location of and construct solid waste management projects, to own, operate and maintain waste management projects or to make provisions for operation and maintenance by contracting with private industry. The Authority is required to be self-sufficient in its operation in order to cover the cost of fulfilling the Authority's mission.

The Authority is comprised of four comprehensive solid waste disposal systems and a General Fund. Each of the operating systems has a unique legal, contractual, financial and operational structure described as follows:

Mid-Connecticut Project

The Mid-Connecticut Project consists of a 2,850 ton per day municipal solid waste / 2,030 ton per day refuse derived fuel Resources Recovery Facility located in Hartford, Connecticut, four transfer stations, the Hartford Landfill, the Ellington Landfill and a Regional Recycling Center located in Hartford, Connecticut. This system of facilities provides solid waste disposal and recycling services to 70 Connecticut municipalities through service contract arrangements. The Authority owns the Resources Recovery Facility, the transfer stations, the Ellington Landfill and the Regional Recycling Center. The Authority leases the land for the Essex transfer station. The Authority controls the Hartford Landfill under a long-term lease with the City of Hartford. Private vendors, under various operating contracts, conduct operation of the facilities. All revenue generated by the facilities accrues to the Authority. Certain operating contracts have provisions for revenue sharing with a vendor if prescribed operating parameters are achieved. The Authority has responsibility for all debt issued in the development of the Mid-Connecticut system.

In conjunction with the deregulation of the State's electric industry, the Authority acquired from the Connecticut Light & Power Company ("CL&P") four Pratt & Whitney Twin-Pac peaking jet turbines, two steam turbines, and certain other assets and land. Operating and maintenance agreements were entered into with Northeast Generation Services Company to operate the peaking jet turbines and with Covanta Mid-Conn, Inc. to operate the steam turbines.



Bridgeport Project

The Bridgeport Project consists of a 2,250 ton per day mass burn Resources Recovery Facility located in Bridgeport, Connecticut, eight transfer stations, the Shelton Landfill, the Waterbury Landfill and a Regional Recycling Center located in Stratford, Connecticut. The Bridgeport Project provides solid waste disposal and recycling services to 20 Connecticut municipalities in Fairfield and New Haven Counties through service contract arrangements. The Authority holds title to all facilities in the Bridgeport system. The Resources Recovery Facility is leased to a private vendor under a long-term sales-type arrangement December 2008, with several renewal option provisions. The private vendor has beneficial ownership of the facility through arrangement. The vendor is obligated to pay for the costs of the facility including debt service (other than the portion allocable to Authority purposes for which the Authority responsible). The Authority derives its revenues service fees charged to municipalities and other system users. The Authority pays the vendor a contractually determined service fee. Electric energy revenues and certain other service charges are accrued by the vendor.

The Authority's contract with the Bridgeport Project ends at the end of calendar year 2008. Before the termination of the current solid waste agreement, the Authority anticipates executing a new five-year service agreement with Wheelabrator, to commence on January 1, 2009, for the disposal of approximately 250,000 tons of municipal solid waste annually from 12 of the existing Bridgeport Project's Municipalities.

Wallingford Project

The Wallingford Project consists of a 420 ton per day mass burn Resources Recovery Facility located in Wallingford, Connecticut and the Wallingford Landfill. Five Connecticut municipalities in New Haven County are provided solid waste disposal services by this system through service contract arrangements. The Authority leases the Wallingford Landfill and owns the Resources Recovery Facility. The

Resources Recovery Facility is leased to a private vendor under a long-term arrangement. The private vendor has beneficial ownership of the facility through this arrangement. The vendor is responsible for operating the facility and servicing the debt (other than the portion allocable to Authority purposes for which the Authority is responsible). The Wallingford Proiect's revenues are derived primarily from charged service fees participating to municipalities and other system users and fees for electric energy generated. The Authority pays the vendor a contractually determined service fee. The operating contract has provisions for revenue sharing with the vendor if prescribed operating parameters are achieved.

The operating contract between the Authority and the vendor will expire on June 30, 2010. The contract has a provision whereby the Authority can exercise an option to purchase the facility when the contract ends. Unless this option is exercised by December 30, 2008, the vendor will own the facility when the contract ends. Currently, the Authority is pursuing the purchase option on behalf of the municipalities so that the facility will remain publicly owned.

Southeast Project

The Southeast Project consists of a 690 ton per day mass burn Resources Recovery Facility located in Preston, Connecticut and the Montville Landfill. The Southeast Project provides solid waste disposal services to 14 Connecticut municipalities in the eastern portion the State through service contract The Authority arrangements. the owns Resources Recovery Facility. It is leased to a private vendor under a long-term lease. The private vendor has beneficial ownership of the facility through this arrangement. The vendor is obligated to operate and maintain the facility and service the debt (other than the portion allocable to Authority purposes for which the Authority is responsible). The Authority derives its revenues from service fees charged to participating municipalities and other system users. The Authority pays the vendor a contractually determined service fee. Electric energy revenues and certain other service charges are accrued by the vendor with certain



contractually prescribed credits payable to the Authority for these revenue types.

General Fund

The Authority has a General Fund in which the costs of central administration are accumulated. Substantially all of these costs are allocated to the Authority's projects based on time expended.

B. Measurement Focus, Basis of Accounting and Basis of Presentation

The Authority is considered to be an Enterprise Fund. The Authority's operations and balances are accounted for using a separate set of self-balancing accounts that comprise its assets, liabilities, net assets, revenues and expenses.

Enterprise funds are established to account for operations that are financed and operated in a manner similar to private business enterprises, where the intent is that the costs of providing goods or services on a continuing basis are financed or recovered primarily through user charges.

The Authority's financial statements are prepared using an economic resources measurement focus and the accrual basis of accounting. Revenues are recognized when earned and expenses are recognized when incurred. Interest on revenue bonds, used to finance the construction of certain assets, is capitalized during the construction period net of interest earned on the investment of unexpended bond proceeds.

The Authority distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services in connection with the disposal of solid waste. The principal operating revenues of the Authority are charges to customers for user services and sales of electricity. Operating expenses include the cost of solid waste operations, maintenance and utilities, closure and post-closure care of landfills, administrative expenses, and depreciation on capital assets. All revenues and

expenses not meeting this definition are reported as non-operating revenues and expenses.

The financial statements are presented in accordance with Alternative #1 under Governmental Accounting Standards Board ("GASB") Statement No. 20, whereby the Authority follows all (1) **GASB** pronouncements and (2) Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions and Accounting Research Bulletins issued on or before November 30, 1989, except those which conflict with a GASB pronouncement.

C. Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the balance sheets and the reported amounts of revenues and expenses during the reporting period. Such estimates are subsequently revised necessary when deemed additional information becomes available. Actual results could differ from those estimates.

D. Cash and Cash Equivalents

For purposes of the Statements of Cash Flows, all unrestricted and restricted highly liquid investments with maturities of three months or less when purchased are considered to be cash equivalents.

E. Accounts Receivable, net

Accounts receivable are shown net of an allowance for the estimated portion that is not expected to be collected. The Authority performs ongoing credit evaluations and generally requires a guarantee of payment form of collateral. The Authority has established an allowance for the estimated portion that is not expected to be collected of \$165,000 and \$408,000 at June 30, 2008 and 2007, respectively.



F. Inventory

The Authority's spare parts inventory is stated at the lower of cost or market using the weighted-average cost method. The Authority's coal inventory is stated at the lower of cost or market using the FIFO method.

Inventories at June 30, 2008 and 2007 are summarized as follows:

Inventories	2008 (\$000)	2007 (\$000)
Spare Parts	\$ 3,455	\$ 3,157
Coal	155	192
Total	\$ 3,610	\$ 3,349

G. Investments

Investments are stated at fair value. Gains or losses on sales of investments are determined using the specific identification method.

Interest on investments is recorded as revenue in the year the interest is earned, unless capitalized as an offset to capitalized interest expense on assets acquired with tax-exempt debt.

H. Restricted Assets

Under provisions of various bond indentures and certain other agreements, restricted assets are used for debt service, special capital reserve funds and other debt service reserve funds, development, construction and operating costs.

I. Development and Bonds Issuance Costs

Costs incurred during the development stage of an Authority project, including, but not limited to, initial planning and permitting, and bond issuance costs are capitalized. When the project begins commercial operation, the development costs are amortized using the straight-line method over the estimated life of the project. Bond issuance costs are amortized over the life of the related bond issue using the straight-line method. At June 30, 2008 and 2007, development and bond issuance costs for the projects are as follows:

Desired	7 2000	
Project	2008	2007
	(\$000)	(\$000)
Development		
Development		
Costs:		
Mid-Connecticut	\$ 3,277	\$ 3,277
Wallingford	5,667	5,667
Southeast	10,006	10,006
_	18,950	18,950
Less accumulated		
amortization:		
Mid-Connecticut	3,277	3,120
Wallingford	5,383	5,100
Southeast	6,869	6,477
	15,529	14,697
Total development		
costs, net	\$ 3,421	\$ 4,253
		——————————————————————————————————————
Bond Issuance		
Costs:		
Mid-Connecticut	239	239
Bridgeport	275	275
Wallingford	105	105
Southeast	1,008	1,008
•	1,627	1,627
Less accumulated		
amortization:		
Mid-Connecticut	170	155
Bridgeport	244	214
Wallingford	96	86
Southeast	560	504
-	1,070	959
Total bond issuance	1,070	
costs, net	\$ 557	\$ 668
Totals, net	\$ 3,978	\$ 4,921
= =====================================	Ψ 3,770	φ 4,721



J. Capital Assets

Capital assets with a useful life in excess of one year are capitalized at historical cost. Depreciation of exhaustible capital assets is charged as an expense against operations. Depreciation has been provided over the estimated useful lives using the straight-line method. The estimated useful lives of landfills are based on the estimated years of available disposal capacity. The estimated useful lives of other capital assets are as follows:

Capital Assets	Years
Resources Recovery Buildings	30
Other Buildings	20
Resources Recovery Equipment	30
Gas and Steam Turbines	10-20
Recycling Equipment	10
Rolling Stock and Automobiles	5
Office and Other Equipment	3-5
Roadways	20

The Authority's capitalization threshold for property, plant, and equipment and for office furniture and equipment is \$5,000 and \$1,000, respectively. Improvements, renewals and significant repairs that extend the useful life of a capital asset are capitalized; other repairs and maintenance costs are expensed as incurred. When capital assets are retired or otherwise disposed of, the related asset and accumulated depreciation is written off and any related gains or losses are recorded.

K. Deferred Acquisition Costs

Deferred acquisition costs include legal fees and permitting and engineering costs associated with the licensing and development (siting) of additional landfills, and certain costs incurred to ready additional landfill areas for use. These costs are deferred as they will be recoverable through future revenue or benefit future operations. If licensure or recoverability becomes doubtful, these costs are then charged to operations. Deferred acquisition costs of \$559,000 and \$0 as of June 30, 2008 and 2007, respectively, are classified as nondepreciable capital assets in the accompanying balance sheets.

L. Accrued Compensation

The Authority's liability for vested accumulated unpaid vacation and other employee benefit amounts is included in accrued expenses and other current liabilities in the accompanying balance sheets.

M. Net Assets

Invested in capital assets, net of related debt, consists of capital assets, net of accumulated depreciation and reduced by the outstanding balances of bonds that are attributable to the acquisition, construction, or improvement of those assets.

Unrestricted net assets may be divided into designated and undesignated portions. Designated net assets represent the Authority's self-imposed limitations on the use of otherwise unrestricted net assets. Unrestricted net assets have been designated by the Board of Directors of the Authority for various purposes and such designations totaled \$37.2 million and \$68.7 million as of June 30, 2008 and 2007, respectively. Designated net assets at June 30, 2008 and 2007 are summarized as follows:



Unrestricted Designated Net	2008		7	2007
Assets	(\$0	00)	(5	(0003
Future use	\$	9,904	\$	6,487
Future loss contingencies	•	7,993		8,294
Debt service stabilization		4,763		4,576
Facility modifications	:	3,247		5,461
Rolling stock		3,081		3,956
Recycling	:	2,254		2,224
Ash disposal	:	2,150		-
Landfill development		1,981		2,544
Post litigation		1,440		-
Benefit fund		217		217
South Meadows site		143		141
remediation				
Postclosure care of landfills		-		23,004
Closure care of landfills				11,796
Total	\$ 3'	7,173	\$	68,700

Restrictions of net assets are limited to outside third party restrictions and represent the net assets that have been legally identified for specific purposes. Restricted net assets totaled \$45.9 million and \$43.3 million as of June 30, 2008 and 2007, respectively.

N. Reclassifications

Certain reclassifications have been made to the 2007 financial statements to conform to the current year presentation.

2. CASH DEPOSITS AND INVESTMENTS

Cash and cash equivalents consist of the following as of June 30, 2008 and 2007:

Cash and Cash Equivalents	2008	2007
Cash and Cash Expulvatents	(\$000)	(\$000)
Unrestricted:		
Cash deposits	\$ 1,396	\$ 1,225
Cash equivalents:		
STIF *	104,708	87,891
	106,104	89,116
Restricted - current:		
Cash deposits	372	404
Cash equivalents:		
STIF *	34,418	56,540
Money Market		
Funds	2,243	2,713
	37,033	59,657
Restricted – non-current:		
Cash equivalents:		
STIF *	36,472	49,273
Money Market		
Funds		369
	36,472	49,642
Total:	\$179,609	\$198,415
* STIF = Short-Term Investment Fund of the State of Co	nnecticut	

A. Cash Deposits - Custodial Credit Risk

Custodial credit risk is the risk that, in the event of a bank failure, the Authority will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The Authority's investment policy does not have a deposit policy for custodial credit risk.

As of June 30, 2008 and 2007, approximately \$2.9 million and \$4.0 million, respectively, of the Authority's bank balance of cash deposits were exposed to custodial credit risk as follows:

Custodial Credit Risks	2008 (\$000)	2007 (\$000)
Uninsured and Uncollateralized	\$ 2,539	\$ 3,533
Uninsured but collateralized with securities		
held by the pledging bank's trust		
department or agent but not in the		
Authority's name	323	446
Total	\$ 2,862	\$ 3,979



All of the Authority's deposits were in qualified public institutions as defined by State statute. Under this statute, any bank holding public deposits must at all times maintain, segregated from other assets, eligible collateral in an amount equal to a certain percentage of its public deposits. The applicable percentage is determined based on the bank's risk-based capital ratio. The amount of public deposits is determined based on either the public deposits reported on the most recent quarterly call report, or the average of the public deposits reported on the four most recent quarterly call reports, whichever is greater. The collateral is kept in the custody of the trust department of either the pledging bank or another bank in the name of the pledging bank.

Investments in the Short-Term Investment Fund ("STIF") and Money Market Funds as of June 30, 2008 and 2007 are included in cash and cash equivalents in the accompanying balance sheets. For purposes of disclosure under GASB Statement No. 40, such amounts are considered investments and are included in the investment disclosures that follow.

B. Investments

Interest Rate Risk

As of June 30, 2008, the Authority's investments consisted of the following debt securities:

		Investment Maturities (In Years)												
Investment Type	Fair Value (\$000)	Less than	1 to 5	6 to 10	More than 10									
STIF	\$175,598	\$175,598	\$ -	\$ -	\$ -									
U.S. Treasuries	809	809	_	-	-									
Money Market Funds	2,243	2,243	_	-	-									
Total	\$178,650	\$178,650	\$ -	\$ -	\$ -									

As of June 30, 2007, the Authority's investments consisted of the following debt securities:

		Inve	estment i (In Ye		es
Investment Type	Fair Value (\$000)	Less than	I to 5	6 to 10	More than 10
STIF	\$193,704	\$193,704	\$ -	\$ -	\$ -
U.S. Treasuries	779	779	-	-	-
Money Market Funds	3,082	3,082	-	-	-
Total	\$197,565	\$197,565	. \$ -	\$ -	\$ -

STIF is an investment pool of short-term money market instruments that may include adjustablerate federal agency and foreign government securities whose interest rates vary directly with short-term money market indices and are generally reset daily, monthly, quarterly and semi-annually. The adjustable-rate securities have similar exposures to credit and legal risks as fixed-rate securities from the same issuers. The fair value of the position in the pool is the same as the value of the pool shares. As of June 30, 2008 and 2007, STIF had a weighted average maturity of 19 days and 50 days, respectively. The U.S. Treasury Securities are U.S. Treasury Bills that had 90 day and 180 day maturities as of June 30, 2008 and 2007, respectively. The Money Market Funds invest exclusively in short-term U.S. Treasury obligations and repurchase agreements secured by U.S. Treasury obligations. This fund complies with Securities and Exchange Commission regulations regarding money market fund maturities, which requires that the weighted average maturity be 90 days or less. As of June 30, 2008 and 2007, the weighted average maturity of these funds was 19 days and one day, respectively.

The Authority's investment policy does not limit investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates. The Authority is limited to investment maturities as required by specific bond resolutions or as needed for immediate use or disbursement. Those funds not included in the foregoing may be invested in longer-term securities as authorized in the Authority's investment policy. The primary objectives of the Authority's



investment policy are the preservation of principal and the maintenance of liquidity.

Credit Risk

The Authority's investment policy delineates the investment of funds in securities as authorized and defined within the bond resolutions governing the Bridgeport, Mid-Connecticut, Wallingford Southeast and projects, respectively, for those funds established under the bond resolution and held in trust by the Authority's trustee. For all other funds, Connecticut state statutes permit the Authority to invest in obligations of the United States, including its instrumentalities and agencies; in obligations of any state or of any political subdivision, authority or agency thereof, provided such obligations are rated within one of the top two rating categories of any recognized rating service; or in obligations of the State of Connecticut or of any political subdivision thereof, provided such obligations are rated within one of the top three rating categories of any recognized rating service.

As of June 30, 2008, the Authority's investments were rated as follows:

Security	Fair Value (\$000)	Standard & Poor's	Moody's Investor Service	Fitch Ratings
STIF	\$175,598	AAAm	Not Rated	Not Rated
U.S. Treasuries	809	AAA	Aaa	AAA
Money Market Funds	2,243	AAAm	Aaa	AAA

As of June 30, 2007, the Authority's investments were rated as follows:

Security	Fair Value (\$000)	Standard & Poor's	Moody's Investor Service	Fitch Ratings
STIF	\$193,704	AAAm	Not Rated	Not Rated
U.S. Treasuries	779	AAA	Aaa	AAA
Money Market Funds	3,082	AAAm	Aaa	AAA

Custodial Credit Risk

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the Authority will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The Authority's investment policy does not include provisions for custodial credit risk, as the Authority does not invest in securities that are held by counterparties. In accordance with GASB Statement No. 40, none of the Authority's investments require custodial credit risk disclosures.

Concentration of Credit Risk

The Authority's investment policy places no limit on the amount of investment in any one issuer, but does require diversity of the investment portfolio if investments are made in non-U.S. government or U.S. agency securities to eliminate the risk of loss of overconcentration of assets in a specific class of security, a specific maturity and/or a specific issuer. The asset allocation of the investment portfolio should, however, be flexible enough to assure adequate liquidity for Authority and/or bond resolution needs. As of June 30, 2008 and 2007, approximately 98.3% and 98.0%, respectively, of the Authority's investments are in the STIF, which is rated in the highest rating category by Standard & Poor's and provides daily liquidity, thereby satisfying the primary objectives of the Authority's investment policy.



3. CAPITAL ASSETS

The following is a summary of changes in capital assets for the years ended June 30, 2007 and 2008:

·	Balance at July 1, 2006 (\$000)		06 Additions		Transfers (\$000)		Г	ales and Disposals (\$000)		Saiance at ne 30, 2007 (\$000)		Additions (\$000)		Transfers (\$000)		Sales and Disposals (\$000)		Balance at ne 30, 2008 (\$000)
Nondepreciable assets:																		
Land	S	27,774	\$	-	\$	-	Ş	-	\$	27,774	\$	1,305	\$		S	-	\$	29,079
Construction-in-progress		121		260		-		(24)		357		163		(193)				327
Deferred acquisition costs	_	<u> </u>				•				· · ·		559	_			-		559
Total nondepreciable assets	<u>s</u>	27,895	<u>s</u>	260	<u>s</u>		<u>s</u>	(24)	<u>\$</u>	28,131	<u>\$</u>	2,027	<u>s</u>	(193)	<u>s</u>	-	\$	29,965
Depreciable assets:																		
Plant	\$	189,241	S	185	\$	•	S	(97)	\$	189,329	S	1,509	\$	-	S	(283)	\$	190,555
Equipment		206,109		1,593		<u> </u>		(924)	_	206,778	_	5,842		193		(444)		212,369
Total at cost	_	395,350		1,778	_	-		(1,021)		396,107		7,351		193		(727)		402,924
Less accumulated depreciation for:																		
Plant		(124,366)		(7,798)				58		(132,106)		(7,374)		-		218		(139,262)
Equipment		(127,158)		(9,448)		<u> </u>		808		(135,798)		(9,865)		-		252		(145,411)
Total accumulated depreciation	_	(251,524)		(17,246)				866		(267,904)		(17,239)				470		(284,673)
Total depreciable assets, net	<u>s</u>	143,826	<u>s</u>	(15,468)	<u>s</u>	-	\$	(155)	s	128,203	<u>s</u>	(9,888)	s	193	s	(257)	s	118,251

Interest is capitalized on assets acquired with debt. The amount of interest to be capitalized is calculated by offsetting interest expense incurred from the date of borrowing until completion of the projects with interest earned on invested debt proceeds over the same period. During fiscal 2008 and 2007 there was no capitalized interest as there was no new external borrowing.

4. LONG-TERM DEBT

A. Bonds Payable

The principal long-term obligations of the Authority are special obligation revenue bonds issued to finance the design, development and construction of resources recovery and recycling facilities and landfills throughout the State. These bonds are paid solely from the revenues generated from the operations of the projects and other receipts, accounts and monies pledged in the respective bond indentures.



The following is a summary of changes in bonds payable for the years ended June 30, 2007 and 2008.

	1	Balance at July 1, 2006 (\$000)	Increases (\$000)		ecreases (\$000)	Balance at ine 30, 2007 (\$000)		Increases (\$000)	Decreases (\$000)	Balance at une 30, 2008 (\$000)	Amounts Due Within One Year (\$000)
Bonds payable - principal Unamortized amounts:	\$	83,700	\$ -	\$ 3	(57,159)	\$ 26,541	\$	-	(3,195)	\$ 23,346	\$ 3,003
Premiums Deferred amount on refunding		517 (1,789)	-		(99) 762	418 (1,027)	ı	-	(88) 219	330 (808)	77 (168)
Total bonds payable	\$	82,428		\$ <u> </u>	(56,496)	\$ 25,932	\$	-	\$ (3,064)	\$ 22,868	\$ 2,912

The long-term debt amounts for the projects in the table above have been reduced by the deferred amount on refunding of bonds, net of the unamortized premium on the sale of bonds at June 30, 2008 and 2007 as follows:

Project	2008	2007
	(\$000)	(\$000)
Deferred amount on		
refunding:		
	A 55	Ф 100
Mid-Connecticut	\$ 75	\$ 108
Bridgeport	(2)	(6)
Wallingford	1	4
Southeast	734	921
Subtotal	808	1,027
Reduced by		
unamortized premium:		
Bridgeport	(1)	(5)
Southeast	(329)	(413)
Subtotal	(330)	(418)
Net Reduction	\$ 478	\$ 609
L		

Certain of the Authority's bonds are secured by special capital reserve funds. Each fund is equal to the highest annual amount of debt service remaining on the issue. The State is contingently liable to restore any deficiencies that exist in these funds in the event that the Authority must draw from the fund. Bond principal amounts recorded as long-term debt at June 30, 2008 and 2007, which are backed by special capital reserve funds, are as follows:

Project	Ź	2008	:	2007
		\$000		\$000
Mid-Connecticut	\$	15,290	\$	15,290
Southeast		5,639		6,194
Total		20,929		21,484



Annual debt service requirements to maturity on bonds payable are as follows:

		Mic	l-Conn	ecti	cut			Bridge	port			Walling	ford			Southe	ast			To	tal	
Year ending	ı	Prin	cipal]	Interest		Pri	incipal	ŀ	nterest	Pri	ncipal	ln	terest	Pi	rincipal	1	interest	ļ	Principal	In	terest
June 30		(\$0	100)		(\$000)		((000	(\$000)	(1	(000	(\$	(000	(\$000)		(\$000)		(\$000)		(\$000)
2009	s		•	\$	832		\$	1,705	\$	87	\$	712	\$	14	S	586	\$	283	\$	3,003	\$	1,216
2010			3,525		737			-		-		-		-		618		250		4,143		987
2011			3,715		542			-		-		-		-		650		215		4,365		757
2012			3,915		335			-		-		-		-		684		179		4,599		514
2013			4,135		114			•				-		-		720		141		4,855		255
2014-2016			-		-			-		-		-				2,381		187		2,381		187
	\$	1:	5,290	\$	2,560		\$	1,705	\$	87	\$	712	\$	14	\$	5,639	\$	1,255	\$	23,346	\$	3,916
Interest Rates				5.31	75 - 5.5%	1			5.0 -	- 5.125%			4	.0%			5.1	25-5.5%				

Defeasance of Debt

During the year ended June 30, 2007, the Authority used funds available from the Mid-Connecticut project, including the Debt Service Stabilization Fund established for the payment of future debt service, the MDC Arbitration award, funds in the Energy Generating Facility Reserve Fund, funds in the Mid-Connecticut Project Revenue Fund and the use of Trustee-released funds in the Mid-Connecticut Project Debt Service Reserve Fund to partially defease Mid-Connecticut Project debt as follows:

Description	Interest Rates	_	xmount \$000)
Bonds Defeased:		<u>-i</u>	
Mid-Connecticut	5.375% - 5.5%	\$	54,125

The funds described above were used to purchase U.S. Government securities, which were deposited into an irrevocable trust with an escrow agent to provide for all future payments on the defeased Mid-Connecticut bonds. Thus, those Mid-Connecticut bonds are legally defeased and the liability for those bonds has been removed from the accompanying balance sheets.

The Authority has previously defesased a total of \$150.9 million in Mid-Connecticut project bonds, of which \$66.7 million and \$84.6 million remain payable to bondholders as of June 30, 2008 and 2007, respectively, from an irrevocable trust escrow.

The Authority recognized \$1.148 million in the accompanying statement of revenues, expenses and changes in net assets representing the write-off of unamortized amounts related to the defeased bonds payable, including bond issuance costs and other deferred amounts.



B. State Loans Payable

During April 2002, the Connecticut General Assembly passed Public Act No. 02-46 authorizing a loan by the State to the Authority of up to \$115 million in support of debt service payments on the Mid-Connecticut facility bonds. All loans received from the State must be fully repaid, with interest, by 2012. The interest rate,

as determined by the Office of the State Treasurer, is adjusted monthly based on the State's base rate (STIF) plus twenty-five basis points and may not exceed six percent.

In total, the Authority borrowed \$21.5 million from the State. On February 15, 2008, the Authority fully paid the outstanding balance on the State Loans, which totaled \$11,590,518.

The following is a summary of changes in the State loans payable for the years ended June 30, 2007 and 2008.

	Balance at aly 1, 2006 (\$000)	l	ncreases (\$000)	Decreases (\$000)	1	Balance at une 30, 2007 (\$000)	Increases (\$000)	Ι	Decreases (\$000)	June	ance at 30, 2008 6000)	1	Amounts Due Withir One Year (\$000)
State loans payable - principal	\$ 15,939	\$	<u>-</u>	\$ (2,619)	\$	13,320	\$ 	\$	(13,320)	\$. <u>-</u>	\$	

5. LONG-TERM LIABILITIES FOR CLOSURE AND POSTCLOSURE CARE OF LANDFILLS

Federal, State and local regulations require the Authority to place final cover on its landfills when it stops accepting waste (including ash) and to perform certain maintenance and monitoring functions for periods which may extend to thirty years after closure.

GASB Statement No. 18 "Accounting for Municipal Solid Waste Landfill Closure and Postclosure Care Costs", applies to closure and post-closure care costs that are paid near or after the date a landfill stops accepting waste. In accordance with GASB Statement No. 18, the Authority estimates its liability for these closure

and post-closure care costs and records any increases or decreases to the liability as an operating expense. For landfills presently open, such estimate is based on landfill capacity used as of the balance sheet date. The liability for these costs is reduced when the costs are actually paid, which is generally after the landfill is closed.

Actual costs may be higher due to inflation or changes in permitted capacity, technology or regulation. The closure and post-closure care liabilities including the amounts paid and accrued for fiscal 2007 and 2008 for the landfills, are presented in the following table:



6 (\$00		Paid 6000)	at June 30, 2007 (\$000)	Expense (\$000)	Paid (\$000)	at June 30, 2008 (\$000)	Due Within One Year (\$000)
6 (\$00	00) (1	5000)	2007 (\$000)			2008	One Year
0) (\$00			(\$000)	(\$000)	(\$000)		
				(\$000)	(\$000)	(\$000)	(\$000)
,888 \$33	3,613 \$	_					
,888 \$ 33	3,613 \$	-					
			\$ 40,501	\$ 2,558	\$ (4,794)	\$ 38,265	\$ 10,474
,037	580	(174)	3,443	564	(202)	3,805	245
,554	208	(410)	11,352	(210)	(473)	10,669	530
,017 ((124)	-	893	1,445	-	2,338	751
0.40	2.60	(100)	5.156	252	(100)	5.7741	216
,943	362	(129)	5,176		(192)	5,741	216
439 \$ 34	1 639 \$	(713)	\$ 61,365	\$ 5.114	\$ (5.661)	\$ 60.818	\$ 12,216
=======================================					+ (0,001)		
	,943	,017 (124) ,943 362	.017 (124) - .943 362 (129)	.017 (124) - 893 .943 362 (129) 5,176	.017 (124) - 893 1,445 .943 362 (129) 5,176 757	.017 (124) - 893 1,445 - .943 362 (129) 5,176 757 (192)	.017 (124) - 893 1,445 - 2,338 .943 362 (129) 5,176 757 (192) 5,741

The estimated remaining costs to be recognized in the future as closure and post-closure care of landfill expense, the percent of landfill capacity used and the remaining years of life for open landfills at June 30, 2008 are scheduled below:

Project/Landfill	Remaining Costs to be Recognized	-	ty Used ill Area		ed Years of Landfill Area
	(\$000)	Ash	Other	Ash	Other
Mid-Connecticut - Hartford	\$1,300	95%	98%	0.5	0.5

The Connecticut Department of Environmental Protection ("CTDEP") requires that certain financial assurance mechanisms be maintained by the Authority to ensure payment of closure and post-closure costs related to certain landfills. Additionally, CTDEP requires that the Authority budget for anticipated closure costs for Mid-Connecticut's Hartford Landfill.

The Authority has placed funds in trust accounts for financial assurance purposes. The Mid-Connecticut-Ellington Landfill account is valued at \$485,000 and \$468,000 at June 30,

2008 and 2007, respectively. The Bridgeport-Waterbury Landfill account is valued at \$172,000 and \$167,000 at June 30, 2008 and 2007, respectively. The Wallingford Landfill account is valued at \$152,000 and \$146,000 at June 30, 2008 and 2007, respectively. These trust accounts are reflected as restricted assets in the accompanying balance sheets.

At June 30, 2008, a letter of credit for \$305,000 was outstanding for financial assurance of the Bridgeport-Shelton Landfill. No funds were drawn on this letter during fiscal year 2008.



In addition to the above trust accounts and letter of credit, the Authority satisfies certain financial assurance requirements at June 30, 2008 and 2007 by meeting specified criteria pursuant to Section 258.74 of the federal Environmental Protection Agency Subtitle D regulations.

On February 2, 2007, the Authority and the City of Hartford executed a Settlement Agreement which resolved a long standing disagreement regarding responsibility for costs associated with closure and post-closure activities at the Hartford landfill. The Settlement Agreement provided for the Authority to assume the liability, contingent upon certain conditions, for all of the Hartford landfill closure and postclosure costs. The Authority has estimated the latest total current costs for closure and postclosure care to be approximately \$44.3 million at June 30, 2008. The remaining liability and costs to be recognized for the Hartford landfill as of June 30, 2008 are approximately \$38.3 million and \$1.3 million, respectively. State of Connecticut legislature approved legislation which provides \$13.0 million, for the Authority, for costs associated with closure of the Hartford landfill, with \$3.0 million allocated in fiscal year 2008, and \$10.0 million allocated in fiscal year 2009. In March 2008, the State Bond Commission appropriated \$3.0 million. In June and July 2007, the Authority awarded two closure construction contracts, together valued at approximately \$15.0 million. construction activities proceeded during fiscal year 2008 and will continue into fiscal year 2009. The Authority has submitted a reimbursement request to the State of Connecticut (through the CTDEP) in early September 2008 for reimbursement of the first \$3.0 million of expenditures.

The Authority's Waterbury Bulky Waste Landfill, a small, 5.5 acre landfill, was permitted in the mid 1980's by Waterbury Landfill Associates to accept waste such as land clearing debris and construction and demolition debris. The landfill was subsequently purchased by the Authority in 1986 and made part of its Bridgeport Project. The Authority's contract with the Bridgeport Project ends at the end of calendar year 2008. The landfill has reached the

end of its economically useful life and the Authority has proceeded to initiate closure activities. Closure construction work will begin in July 2008 and will end in October 2008. Work will include site preparation, waste relocation and grading, the installation of final cover soils, the installation of erosion control measures, and the establishment of vegetation over the entire landfill footprint. Costs associated with closure construction and associated engineering Quality Assurance / Quality Control oversight are approximately \$698,000.

Please see Note 12 for permit modification associated with the Hartford Landfill.

6. MAJOR CUSTOMERS

Energy sales to Constellation and CL&P totaled 11.5% and 7.7% of the Authority's operating revenues for the fiscal year ended June 30, 2008, respectively. Energy sales to Select Energy, Inc. ("Select") and CL&P totaled 20.0% (10.0% each, respectively) of the Authority's operating revenues for the fiscal year ended June 30, 2007.

Service charge revenues from All Waste, Inc. totaled 6% of the Authority's operating revenues for the fiscal year ended June 30, 2008. Service charge revenues from Waste Management of Connecticut, Inc. totaled 7% of the Authority's operating revenues for the fiscal year ended June 30, 2007.

7. RETIREMENT PLAN

The Authority is the Administrator of its 401(k) Employee Savings Plan. This defined contribution retirement plan covers all eligible employees. To be eligible, the employee must be 18 years of age and have been an employee for six months.

Under the Amended and Restated 401(k) Employee Savings Plan, effective July 1, 2000, Authority contributions are five percent of payroll plus a dollar for dollar match of employees' contributions up to five percent. Authority contributions for the years ended June 30, 2008 and 2007 amounted to \$428,000 and



\$389,000, respectively. Employees contributed \$387,000 to the plan in fiscal year 2008 and \$368,000 in fiscal year 2007.

During fiscal year 2008, the Authority adopted the State of Connecticut's defined contribution 457 (b) Plan, which allows its employees to participate in the State of Connecticut's deferred compensation plan created in accordance with Internal Revenue Code Section 457. The deferred compensation is not available to participants until termination, retirement, death, or unforeseeable emergency.

All amounts of compensation deferred under the plan, all property and rights purchased with those amounts, and all income attributable to those amounts, property or rights are held in trust for the exclusive benefit of the plan participants and their beneficiaries. The Authority holds no fiduciary responsibility for the plan. It rests with the State Comptroller's office.

8. RISK MANAGEMENT

The Authority is exposed to various risks of loss related to: torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority endeavors to purchase commercial insurance for all insurable risks of loss. Settled claims have not exceeded this commercial coverage in any of the past three fiscal years. In fiscal year 2007, the Authority increased its overall property insurance limit to reflect an increase in overall property values. This provides 100% of the replacement cost value for the Mid-Connecticut Power Block Facility and Energy Generating Facility, plus business interruption and extra expense values for the Mid-Connecticut project. This is Authority's highest valued single facility. The limit applies on a blanket basis for property damage to all locations.

The Authority is a member of the Connecticut Interlocal Risk Management Agency's ("CIRMA") Workers' Compensation Pool, a risk sharing pool, which was begun on July 1, 1980. The Workers' Compensation Pool provides statutory benefits pursuant to the

provisions of the Connecticut Workers' Compensation Act. The coverage is a guaranteed cost program. The premium for each of the policy periods from July 1, 2008 through July 1, 2009 and July 1, 2007 through July 1, 2008 was \$54,000.

9. COMMITMENTS

The Authority has various operating leases for office space, land, landfills and office equipment. The following schedule shows the composition of total rental expense for all operating leases:

Fiscal year	_	008 000)	007 000)
Minimum rentals	\$	628	\$ 633
Contingent rentals		234	169
Total ·	\$	862	\$ 802

The Authority also has agreements with various municipalities for payments in lieu of taxes ("PILOT") for personal and real property. For the years ended June 30, 2008 and 2007, the PILOT payments, which are included in the solid waste operations in the accompanying statements of revenues, expenses and changes in net assets, totaled \$8,616,000 and \$8,381,000, respectively. Future minimum rental commitments under non-cancelable operating leases and future PILOT payments as of June 30, 2008 are as follows:

Fiscal Year	Lease Amount (\$000)	PILOT Amount (\$000)
2009	381	7,697
2010	114	6,674
2011	112	5,503
2012	112	5,815
2013	-	847
2014-2017		3,795
Total	\$ 719	\$ 30,331



The Authority has executed contracts with the operators/contractors of the resources recovery facilities, regional recycling centers, transfer stations and landfills containing various terms and conditions expiring through November 2015. Generally, operating charges are derived from various factors such as tonnage processed, energy produced and certain pass-through operating costs.

The approximate amount of contract operating charges included in solid waste operations and maintenance and utilities expense for the years ended June 30, 2008 and 2007 was as follows:

Project	2008 (\$000)	2007 (\$000)
Mid-Connecticut	\$ 47,422	\$ 48,478
Bridgeport	48,827	48,235
Wallingford	13,763	15,035
Southeast	6,564	7,304
Total	\$ 116,576	\$ 119,052

As of June 30, 2008, the Authority has executed construction contracts totaling approximately \$18.0 million for construction activities at the Mid-Connecticut Hartford landfill and Regional Recycling Facility. Remaining commitments on construction contracts executed as of June 30, 2008 totaled approximately \$11.8 million.

10. OTHER FINANCING

The Authority has issued several bonds pursuant to bond resolutions to fund the construction of waste processing facilities built and operated by independent contractors. The revenue bonds were issued by the Authority to lower the cost of borrowing for the contractor/operator of the projects. The Authority was not involved in the construction activities, and construction requisitions by the contractor were made from various trustee accounts.

The Authority is not involved in the repayment of debt on these issues except for the portion of the bonds allocable to Authority purposes. In the event of default, and except in cases where the State has a contingent liability discussed below, the payment of debt is not guaranteed by the Authority or the State. Therefore, the Authority does not record the assets and liabilities related to these bond issues on its financial statements. The principal amounts of these bond issues outstanding at June 30, 2008 (excluding portions allocable to Authority purposes) are as follows:

Project	Amount (\$000)
Bridgeport - 1999 Series A	\$ 12,690
Wallingford - 1998 Series A	3,938
Southeast -	
1992 Series A - Corp. Credit	30,000
1998 Series A - Project	45,036
2001 Series A - Covanta	
Southeastern Connecticut	
Company - I	6,750
2001 Series A - Covanta	
Southeastern Connecticut	
Company - II	6,750
	88,536
Total	\$ 105,164

The Southeast 1998 Series A Project bond issue is secured by a special capital reserve fund. The State is contingently liable for any deficiencies in the special capital reserve fund for this bond issue.



11. SEGMENT INFORMATION

The Authority has four projects that operate resources recovery and recycling facilities and landfills throughout the State and are required to be self-supporting through user service fees and sales of electricity. The Authority has issued various revenue bonds to provide financing for the design, development and construction of these resources recovery and recycling facilities and landfills throughout the State. These bonds are paid solely from the revenues generated from the operations of the projects and other receipts, accounts and monies pledged in the respective bond indentures. Financial segment information is presented below as of and for the years ended June 30, 2008 and 2007, respectively.

	Mid-	Connecticut (\$000)		idgeport (\$000)		llingford (\$000)		utheast (\$000)
Condensed Balance Sheets								
Assets:							*	
Current unrestricted assets	\$	66,059	\$	17,673	\$	38,424	\$	10,022
Current restricted assets		28,204		4,133		2,488		2,562
Total current assets		94,263		21,806		40,912		12,584
Non-current assets:								
Restricted cash and cash equivalents		19,480		-		15,915		1,077
Restricted investments		485		172		152		-
Capital assets, net		126,792		18,284		2,374		-
Other assets, net		69		31		293		3,585
Total non-current assets		146,826		18,487		18,734		4,662
Total assets	\$	241,089	\$	40,293	\$	59,646	\$	17,246
Liabilities:							_	
Current liabilities	\$	22,207	\$	9,912	\$	3,668	\$	4,101
Long-term liabilities		46,565		11,727		5,525		6,032
Total liabilities		68,772		21,639		9,193		10,133
Net Assets:				17.004		2 275		
Invested in capital assets, net of related debt		115,611		16,824		2,375		722
Restricted		25,879		2,979		16,273		723
Unrestricted		30,827		(1,149)		31,805		6,390
Total net assets Total liabilities and net assets	\$	172,317 241,089	\$	18,654 40,293	\$	50,453 59,646	\$	7,113 17,246
Condensed Statements of Revenues, Expenses, Operating revenues	\$	89,411	\$	56,416	\$	20,054	\$	10,955
Operating expenses						20,00	-D	10,933
		73,461		56,722		17,320	J	•
Depreciation and amortization expense		73,461 16,365		56,722 867		17,320 323		9,809 448
		· ·				17,320		9,809 448
Depreciation and amortization expense Operating (loss) income	•	16,365		867		17,320 323		9,809 448
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses):		16,365 (415)		867		17,320 323		9,809 448 698
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements		16,365 (415) 4,745		867 (1,173)		17,320 323 2,411		9,809 448 698
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income		16,365 (415) 4,745 3,891		867 (1,173) - 605		17,320 323 2,411 2,048		9,809 448 698 - 136
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net		16,365 (415) 4,745 3,891 (332)		867 (1,173) - 605 (59)		17,320 323 2,411 2,048 (133)		9,809 448 698 - 136 - (414
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense		16,365 (415) 4,745 3,891 (332) (1,280)		867 (1,173) - 605 (59) (127)		17,320 323 2,411 2,048 (133) (42)		9,809 448 698 - 136 - (414 (278
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense)		16,365 (415) 4,745 3,891 (332) (1,280) 7,024		867 (1,173) - 605 (59) (127) 419		17,320 323 2,411 2,048 (133) (42) 1,873		9,809 448 698 - 136 - (414 (278 420
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets	\$	16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609		867 (1,173) - 605 (59) (127) 419 (754)	\$	17,320 323 2,411 2,048 (133) (42) 1,873 4,284	\$	9,809 448 698 - 136 - (414 (278 420 6,693
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets Total net assets, July 1, 2007	\$	16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609 165,708	\$	867 (1,173) - 605 (59) (127) 419 (754) 19,408	\$	17,320 323 2,411 2,048 (133) (42) 1,873 4,284 46,169		9,809 448 698 - 136 - (414 (278 420 6,693
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets Total net assets, July 1, 2007 Total net assets, June 30, 2008	\$	16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609 165,708	\$	867 (1,173) - 605 (59) (127) 419 (754) 19,408	\$	17,320 323 2,411 2,048 (133) (42) 1,873 4,284 46,169		9,809 448 698 - 136 - (414 (278 420 6,693
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets Total net assets, July 1, 2007 Total net assets, June 30, 2008 Condensed Statements of Cash Flows Net cash provided by (used in):	\$	16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609 165,708 172,317	<u> </u>	867 (1,173) - 605 (59) (127) 419 (754) 19,408	<u> </u>	17,320 323 2,411 2,048 (133) (42) 1,873 4,284 46,169		9,809 448 698 - 136 - (414 (278 420 6,693 7,113
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets Total net assets, July 1, 2007 Total net assets, June 30, 2008 Condensed Statements of Cash Flows		16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609 165,708		867 (1,173) 605 (59) (127) 419 (754) 19,408 18,654		17,320 323 2,411 2,048 (133) (42) 1,873 4,284 46,169 50,453	\$	9,809 448 698 - 136 - (414 (278 420 6,693 7,113
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets Total net assets, July 1, 2007 Total net assets, June 30, 2008 Condensed Statements of Cash Flows Net cash provided by (used in): Operating activities Investing activities		16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609 165,708 172,317		867 (1,173) 605 (59) (127) 419 (754) 19,408 18,654		17,320 323 2,411 2,048 (133) (42) 1,873 4,284 46,169 50,453	\$	9,809 448 698 - 136 - (414 (278) 420 6,693 7,113
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets Total net assets, July 1, 2007 Total net assets, June 30, 2008 Condensed Statements of Cash Flows Net cash provided by (used in): Operating activities Investing activities Capital and related financing activities		16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609 165,708 172,317 (4,443) 3,947 (28,307)		867 (1,173) 		17,320 323 2,411 2,048 (133) (42) 1,873 4,284 46,169 50,453	\$	9,809 448 698 - 136 - (414 (278) 420 6,693 7,113
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets Total net assets, July 1, 2007 Total net assets, June 30, 2008 Condensed Statements of Cash Flows Net cash provided by (used in): Operating activities Investing activities Capital and related financing activities Non-capital financing activities		16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609 165,708 172,317 (4,443) 3,947 (28,307) (11)		867 (1,173) 605 (59) (127) 419 (754) 19,408 18,654 6,162 603 (3,159) (19)		17,320 323 2,411 2,048 (133) (42) 1,873 4,284 46,169 50,453 4,483 2,113 (951) (133)	\$	9,809 448 698 - 136 - (414 (278 420 6,693 7,113 1,469 237 (871)
Depreciation and amortization expense Operating (loss) income Non-operating revenues (expenses): Litigation-related settlements Investment income Other income (expenses), net Interest expense Net non-operating revenues (expense) Change in net assets Total net assets, July 1, 2007 Total net assets, June 30, 2008 Condensed Statements of Cash Flows Net cash provided by (used in): Operating activities Investing activities Capital and related financing activities		16,365 (415) 4,745 3,891 (332) (1,280) 7,024 6,609 165,708 172,317 (4,443) 3,947 (28,307)		867 (1,173) 605 (59) (127) 419 (754) 19,408 18,654 6,162 603 (3,159)		17,320 323 2,411 2,048 (133) (42) 1,873 4,284 46,169 50,453 4,483 2,113 (951)	\$	9,809 448 698 - 136 - (414) (278) 420 6,693 7,113



Fiscal Year 2007	Mid	Connecticut (\$000)	1	idgeport (\$000)		llingford (\$000)		outheast (\$000)
Condensed Balance Sheets								
Assets:								
Current unrestricted assets	\$	62,418	\$	18,416	\$	34,069	\$	9,174
Current restricted assets		52,895		2,869		2,155		2,350
Total current assets		115,313		21,285		36,224		11,524
Non-current assets:								
Restricted cash and cash equivalents		31,205		1,322		16,036		1,079
Restricted investments		468		165		146		-
Capital assets, net		134,515		18,614		2,370		-
Other assets, net		241		61		586		4,033
Total non-current assets		166,429		20,162		19,138		5,112
Total assets	\$	281,742	\$	41,447		55,362	\$	16,636
Liabilities:		55 00 5	•	0.000	' _			
Current liabilities	\$	55,907	\$	8,738	\$	3,543	\$	3,308
Long-term liabilities		60,127		13,301		5,650		6,635
Total liabilities Net Assets:		116,034	-	22,039	-	9,193		9,943
Invested in capital assets, net of related debt		123,358		15,486		2,370		_
Restricted		24,103		2,995		15,556		649
Unrestricted		18,247		927		28,243		6,044
Total net assets		165,708		19,408		46,169	_	6,693
Total liabilities and net assets	\$	281,742	\$	41,447	\$	55,362	-\$	16,636
Operating expenses Depreciation and amortization expense		103,771		56,775 854	<u></u>	17,906 303		9,973 448
Operating (loss) income Non-operating revenues (expenses):		(29,122)	-	(1,845)		4,540		803
Litigation-related settlement gains		40,225		•		-	•	-
Investment income		5,431		775		2,492		134
Other income (expenses),net		638		2,979		(25)		2
Litigation-related losses		(36,950)		-		-		-
Interest expense		(1,952)		(216)		(71)		(454)
Net non-operating revenues (expense)		7,392		3,538		2,396		(318)
(Loss) income before special item		(21,730)		1,693		6,936		485
Special item:								
Defeasance of debt		(1,148)		-		_		-
(Decrease) increase in net assets		(22,878)		1,693		6,936		485
Total net assets, July 1, 2006		188,586		17,715		39,233		6,208
Total net assets, June 30, 2007	\$	165,708	\$	19,408	\$	46,169	\$	6,693
Condensed Statements of Cash Flows								
Net cash provided by (used in):								
Operating activities	\$	54,281	\$	(1,224)	\$	4,899	\$	(877)
Investing activities		5,043		612		2,299		101
Capital and related financing activities		(60,786)		(2,693)		(1,144)		(874)
Non-capital financing activities		(12)		(30)		(35)	_	
Net (decrease) increase		(1,474)		(3,335)		6,019		(1,650)
Cash and cash equivalents, July 1, 2006		129,861		16,097		43,532		8,103
Cash and cash equivalents, June 30, 2007	\$	128,387	\$	12,762	\$	49,551	\$	6,453



12. SIGNIFICANT EVENTS

During fiscal years 2008 and 2007, the Authority received a total of \$4.7 million and \$40.2 million, respectively, from settlements resulting from various Enron-related lawsuits. The Authority has reported such gains as non-operating revenues in the accompanying statement of revenues, expenses and changes in net assets.

On July 1, 2007, the Authority entered into an Energy Purchase Agreement ("EPA") with Constellation Energy Commodities Group, Inc., which replaced the agreement with Select. The new EPA provided for the purchase of the first 250,000 MWH of electric energy generated at the Mid-Connecticut project facility through June 30, 2012. Over the five-year term of the contract, the estimated value of the contract is \$93,671,000.

In December 2003, the Towns of New Hartford and Barkhamstead filed suit against the Authority, former board members and delegates, the Authority's former President, and others, seeking alleged damages resulting from the failed Enron transaction as well as equitable relief. In addition to vigorously contesting these claims on its own behalf, the Authority is defending and indemnifying its former President and board members. On August 10, 2005, the Motions to Dismiss all of the non-Authority defendants were granted; on August 30, 2005, plaintiffs filed an appeal, which is still pending. On March 21, 2006, the court granted the plaintiffs' motion for Class Certification. Trial began on November 13, 2006 and the parties rested on January 11, 2007. On June 19, 2007, the court issued its decision, imposing a constructive trust on the sum of \$35,873,732.25 (received by the Authority from various parties in settlement of various Enron-related lawsuits and held by the Treasurer of the State of Connecticut in the STIF account) and ordering that amount to be forwarded to the plaintiffs, in care of their attorneys, immediately. December 7, 2007, the Court ordered the State Treasurer to issue one check for all monies held in the STIF account, together with accrued

interest since June 19, 2007, to plaintiffs' attorneys for allocation of funds to the Mid-Connecticut Project municipalities and award of attorneys' fees and reimbursement of expenses. On December 11, 2007, in accordance with the Court order, \$36,775,720 was withdrawn from the STIF account.

The court also enjoined the Authority from passing any costs of the failed Enron transaction to the towns, effective for fiscal year 2008 and all subsequent years. On June 20, 2007, the Authority filed an Application for a Stay of Injunction Pending Appeal. On July 6, 2007, the Authority appealed the trial court's decision to the Appellate Court; on July 23, 2007, the appeal was transferred to the Connecticut Supreme Court. On July 25, 2007, the trial judge denied the Authority's Application for a Stay of Injunction Pending Appeal. On August 6, 2007, the Authority filed a Motion for Review of that denial with the Connecticut The trial court retained Supreme Court. jurisdiction over the plaintiffs' application for order enjoining the Authority's implementation of its fiscal year 2008 budget, and held a hearing on September 5-6, 2007. On October 25, 2007, the trial court directed the Authority to remove \$6.71 million in budgeted expenses from its fiscal year 2008 budget, and reduce its Mid-Connecticut Project tip fee accordingly; on November 21, the Authority appealed. On April 21, 2008, Plaintiffs filed a Motion to Enforce Judgment and Enjoin the Authority from Subverting Judgment, seeking an order enjoining implementation of the Authority's fiscal year 2009 Mid-Connecticut Project budget. On April 30, 2008, the Authority filed a Complaint in Superior Court in Hartford seeking a Declaratory Judgment that the adoption of its fiscal year 2009 budget was a proper exercise of the statutory discretion, exercised in good faith, of the Authority's Board of Directors. On June 12, 2008, the Declaratory Judgment action was transferred to the trial judge. On June 13, 2008, Plaintiffs filed a to Consolidate the Authority's Motion Declaratory Judgment action with Plaintiffs' request for an order enjoining implementation of the fiscal year 2009 Mid-Connecticut Project



budget. On August 11, 2008, the trial judge granted Plaintiffs' Motion to Consolidate with regard to the requested temporary injunction, but denied it with regard to the requested permanent injunction, and indicated his intent to hold an evidentiary hearing in September. The Authority has been advised that oral argument in connection with the appeals pending in this matter before the Connecticut Supreme Court will be heard in October 2008.

An arbitration hearing was held in the spring of 2005, to resolve certain claims, including nonpayment of two Metropolitan District Commission ("the MDC") invoices and the Authority's claim that it was overcharged by the MDC for indirect costs. Pursuant to the 1999 ruling of a previous arbitration panel, the Authority created and maintained an escrow account, setting aside 25% of the indirect costs invoiced by the MDC. In July 2005, the second arbitration panel ruled in favor of the Authority, stating that due to the overcharges the Authority did not have to pay the two MDC invoices and is entitled to retain 100% of the escrow account. The MDC appealed. On December 21, 2006, the Authority and the MDC entered into a Settlement Agreement and Mutual Release, pursuant to which the MDC agreed to pay the Authority \$500,000, payable either in cash or credits against amounts otherwise due from the Authority to the MDC, in equal yearly installments from 2006 through 2012, and to immediately withdraw its appeal with prejudice, and the parties exchanged mutual releases. The settlement income, at present value, has been recorded as other operating revenue in the accompanying statement of revenues, expenses and changes in net assets for the fiscal year ended June 30, 2007.

The Authority submitted a solid waste permit modification application to CTDEP in July 2006, associated with the Hartford landfill, to 1) revise the closure plan, prescribing a state-of-the-art synthetic cap; 2) revise the grading plan for a section of the east side of the landfill; 3) set a date certain for final delivery of waste of no later than December 31, 2008; and 4) discuss possible passive recreational future uses for the landfill and engage a landscape architect to

provide a rendering of these possible activities. A favorable ruling on this permit modification was issued by CTDEP on March 29, 2007. As of June 30, 2008 there are six months remaining to fill the landfill with non-processible waste and process residue generated at the Mid-Connecticut Resource Recovery **Facility** ("RRF"). There is also approximately six months of capacity remaining for the ash residue generated by the RRF. Upon closure of the Hartford landfill, the Mid-Connecticut Project will incur substantial cost increases to transport and dispose of the non-processible waste, process residue and ash residue to other out-ofstate facilities. A new ash landfill in Connecticut would mitigate some of these costs.

During fiscal year 2008, a site in Franklin, Connecticut has been identified as the primary site to be investigated to confirm that it is technically and environmentally amenable to permitting and constructing a landfill. Although the actual "footprint" of the contemplated landfill will be approximately 125 acres, the area being investigated is approximately 450 acres. The Authority publically announced the site in March 2008, and began field investigations in April 2008. Field investigations will continue through spring 2009. Field investigations include ecological studies (wetlands, threatened and endangered species, habitat assessment, etc.), subsurface geological and hydrogeological investigations, traffic analyses, surveying, hydrological studies adiacent waterbodies, cultural/archaeological investigations. The Authority held three public informational meetings in April and May 2008 communicate its landfill siting initiative to the local community, as well as to answer questions and hear concerns from the local community. The Authority is in negotiations with several property owners regarding acquisition of land.

During fiscal year 2007, the Authority's Mid-Connecticut Project entered into a settlement agreement with a private landowner for the purpose of obtaining control of a subsurface landfill leachate plume including an acquisition of land located in Ellington and East Windsor, Connecticut, that is adjacent to the Authority's



closed landfill in Ellington, Connecticut. Conveyance of the property was completed in July 2007, at which time pursuant to the terms of the agreement, the Mid-Connecticut Project paid the private landowner \$1.3 million for approximately 57 acres of land.

13. CONTINGENCIES

Mid-Connecticut Project:

In August 2008, the Authority executed a \$4.1 million Settlement Agreement and Mutual Release with a settling party in association with an Enron-related lawsuit. The settlement is agreed upon a contingency, whereby if the Authority fails to settle with any other of a specified group of settling parties for more than \$4.1 million, the Authority shall rebate this settling party an amount equal to the sum of the difference between \$4.1 million and the next largest settling party and an additional \$50,000, but in no event shall the rebate amount exceed \$425,000.

In January 2006, the Authority's pollution liability insurance carrier, American International Specialty Lines Insurance Company ("AISLIC") settled with numerous commercial and residential neighbors of the Hartford Landfill who had filed suit against the Authority in 2001, claiming diminution in the value of their real properties, loss of enjoyment of their properties, clean-up costs relative to bird droppings, and, in one case, loss of business income, as a result of noxious odors emanating from the landfill, bird excrement from birds attracted to the landfill, and an "unsightly 135 foot dirt mound" in the landfill. On May 4, 2006, AISLIC initiated a declaratory judgment action in federal district court seeking a declaration that AISLIC is not obligated to indemnify the Authority in connection with the settlement of \$4.5 million and that AISLIC should be awarded the amount it spent on defense and indemnification of the Authority. The Authority is defending against this action. Discovery is ongoing. The matter is too preliminary to determine the ultimate outcome of the case.

On May 6, 2008, a Trustee of the Chapter 7 Bankruptcy Estate of O.N.E./C.H.A.N.E., brought suit against the Authority in Superior Court, claiming that the Authority breached the October 6, 1999 Community Support Agreement between the Authority and O.N.E./C.H.A.N.E. and seeking damages of approximately \$10.0 million. At the Authority's request, the matter was transferred to the Complex Litigation docket in Hartford on June 30, 2008. Authority filed a Motion to Strike the Complaint on July 3, 2008, which was denied on September 15, 2008. The Authority is defending against this action. The matter is too preliminary to determine the ultimate outcome of the case.

The Authority, through the Connecticut Attorney General's office, is pursuing recovery of lost monies from the former financial institutions of Enron and its subsidiaries in federal court. Management is uncertain of the amounts that may be realized from these claims.

Bridgeport Project:

In the early 1990's, the Authority was named as a Potentially Responsible Party in the nowcombined federal and State of New Jersey suits to recover the costs of remediation of the landfill known as Combe Fill South. The litigation has been on hold while allocation of responsibility among the hundreds of alleged defendants is assessed through Alternate Dispute Resolution. A preliminary allocation of liability was issued in April 2006, designed to guide the 250+ parties in developing and funding global settlement offers. During fiscal year 2006, the Authority accrued \$175,000 for this matter and such amount is included in current liabilities in the accompanying balance As a result of a mediated global settlement, the actual settlement share allocated to the Authority is \$255,000. Pursuant to a Settlement Agreement dated March 21, 2000 between the Authority and its insurance carrier, the insurer agreed to pay 63.4% of the Authority's obligation, leaving the Authority to pay 36.6% or \$93,330. The mediation process is now essentially completed. If negotiations



proceed as anticipated, a Consent Decree will be submitted for court approval in early 2009.

Other Issues and Unasserted Claims and Assessments:

In July 2007, the Authority received a copy of a Notice of Claim filed with the State of Connecticut Office of Claims Commissioner by a Bridgeport law firm stating the firm's intent to bring a claim against the Authority for injuries allegedly sustained at one of the Bridgeport Project transfer stations by a client of the firm on February 3, 2007 and seeking damages in excess of one million dollars. To date, no action has been brought against the Authority.

The MDC, which operates the Mid-Connecticut Project's Waste Processing Facility, included a \$3.0 million line item for "MDC Contract Separation Costs" in the fiscal year 2009 annual operating budget it submitted to the Authority. "to start accruing for liabilities associated with termination of the MDC/Authority agreement on December 31, 2011." aggregate amount being sought by the MDC through contract expiration is \$12.0 million. The Authority believes that it is not responsible for any costs incurred by the MDC after the expiration of the agreement between the parties, and did not include the line item in the Authority's fiscal year 2009 Mid-Connecticut Project budget. To date, the MDC has not taken any action to formally pursue this claim.

The Authority is subject to numerous federal, state and local environmental and other regulatory laws and regulations and management believes it is in substantial compliance with all such governmental laws and regulations.

14. ACCOUNTING PRONOUNCEMENT ISSUED BUT NOT YET EFFECTIVE

The Authority has not completed the process of implementing GASB Statement No. 49, Accounting and Financial Reporting for Pollution Remediation Obligations. The Authority is therefore unable to disclose the impact that adopting this statement will have on its financial position and results of operations

when such statement is adopted. GASB Statement No. 49 is effective for financial statements for periods beginning after December 15, 2007.



•							
	COMBINING	COMBINING SCHEDULE OF BALANCE SHEETS AS OF JUNE 30, 2008 (Dollars in Thousands)	BALANCE SHEE, 2008 ands)	TS			EXHIBIT A Page 1 of 2
ASSETS CURRENT ASSETS	General Fund	Mid-Connecticut Project	Bridgeport Project	Wallingford Project	Southeast Project	Eliminations	Total
Unfestrated Assets: Cash and cash equivalents Accounts receivable, net of allowances Inventory	\$ 1,314	\$ 51,960	\$ 12,219	\$ 36,789 1,502	\$ 3,822 6,191	· · ·	\$ 106,104 22,202 3,610
Prepaid expenses and other current assets Due from other finds Total Unrestricted Assets	42	792 512 66,059	152	133	10,022	(512)	1,128
Restricted Assets: Cash and cash equivalents Accrued interest receivable Total Restricted Assets	22	28,133	4,130	2,359	2,389		37,033 376 37,409
Total Current Assets	1,400	94,263	21,806	40,912	12,584	(512)	170,453
NON-CURRENT ASSETS Restricted cash and cash equivalents Restricted investments Capital Assets: Depreciable:		19,480	172	15,915	1,077		36,472
Plant Equipment	864 1,205 2,069	164,180 207,918 372,098	25,511 2,969 28,480	277			190,555 212,369 402,924
Less: Accumulated depreciation Total Depreciable, net Nondepreciable:	(1,303)	(257,928)	(25,396)	(46)			(284,673)
Land Construction in progress		11,900	15,200	1,979		, ,	29,079 327
Deferred acquisition costs Total Nondepreciable Development and bond issuance costs, net Total Non-Current Assets		12,622 69 146,826	15,200	2,143 293 18,734	3,585		29,965 3,978 189,475
TOTAL ASSETS	\$ 2,166	\$ 241,089	\$ 40,293	\$ 59,646	\$ 17,246	\$ (512)	\$ 359,928



	COMBINING SCHEDIII B OB BAI ANCE SHEETS (Constinued)	TE OFBAT ANC	e etteete (Conéin	(
3	A. O	AS OF JUNE 30, 2008 (Dollars in Thousands)	8) (s)	(pan			Page	Page 2 of 2
LIABILITIES AND NET ASSETS CHRRENT HABILITIES	General	Mid-Connecticut Project	Bridgeport	Wallingford Project	Southeast Project	Eliminations	Ţ	Total
Current portion of: Rande ravelle net	v	6				€	•	
Closure and nostclosure care of landfills	•	10 710	1,707	317	494	·	'n	2,912
Accounts payable	113	4 374	1 459	212	210	•		6.038
Accrued expenses and other current liabilities	909	7,114	5.465	1.968	3.388			18 541
Due to other funds	512	•	•	,	,	(512)		*****
Total Current Liabilities	1,231	22,207	9,912	3,668	4,101	(512)		40,607
LONG-TERM LIABILITIES								
Bonds payable, net	•	15,215	1	• 1	4,741	•		19,956
Closure and postclosure care of landfills	•	31,350	11,727	5,525	' '	•		48,602
Outer mannings Total Long-Term Liabilities		46,565	11,727	5,525	6,032			1,291
TOTAL LIABILITIES	1,231	68,772	21,639	9,193	10,133	(512)		110,456
NET ASSETS								
Invested in capital assets, net of related debt	765	115,611	16,824	2,375	•	•		135,575
Restricted:								
Tip fee stabilization	•	4	r	15,915	•	•		15,915
Energy generating facility Revenue fund	ı	9,971	•	•	•	•		9,971
Debt certice recents finds	•	6,309	. 200 -	' č	' (•		6,309
Operating and maintenance		4,019	1,096	18	69			5,265
Equipment replacement	•	1,735	•	•	,	•		1,735
Select Energy, escrow	•	1,000	•	•	•	•		1,000
Debt service funds	•	36	850	1	•	•		988
Shelton landfill future use	•	1	857	•	•	•		857
Der unst - landnins	•	485	172	152	•	•		808
Recycling education fund		514	•	•	•	•		514
Monthlie landfill postclosure	•	ı	•	•	478	•		478
Nebate fully	' ڊ	, ,	4	125	176			305
Total Restricted	22	078 20	070 0	27.6 31				6
Unrestricted	148	30,827	(1,149)	31,805	6,390	, ,		43,0/0 68,021
Total Net Assets	935	172,317	18,654	50,453	7,113			249,472
TOTAL LIABILITIES AND NET ASSETS	\$ 2,166	\$ 241,089	\$ 40,293	\$ 59,646	\$ 17,246	\$ (512)	69	359,928



COMBINING	COMBINING SCHEDULE OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEAR ENDED JUNE 30, 2008 (Dollars in Thousands)	LE OF REVENUES, EXPENSES AND CH FOR THE YEAR ENDED JUNE 30, 2008 (Dollars in Thousands)	ENSES AND CHAI FJUNE 30, 2008 Isands)	NGES IN NET ASS	ETS		EXHIBIT B
	General Fund	Mid-Connecticut Project	Bridgeport Project	Wallingford Project	Southeast Project	Eliminations	Total
Operating Revenues							
Service charges:							
Members	•	\$ 36,552	\$ 31,330	\$ 8,649	\$ 9,924	· •	\$ 86,455
Others	•	17,590	15,856	177	1,031	(1,346)	33,308
Energy sales	•	28,773	t	11,189		i	39,962
Ash disposal reimbursement	•	•	4,704	•	•	•	4,704
Other operating revenues	•	6,496	4,526	39	•	4	11,061
Total operating revenues	1	89,411	56,416	20,054	10,955	(1,346)	175,490
Operating Expenses							
Solid waste operations	•	59,361	53,503	15,732	9,649	(1,346)	136,899
Depreciation and amortization	181	16,365	298	323	448	•	18,184
Maintenance and utilities	•	3,559	283	20	•	ı	3,862
Closure and postclosure care of landfills	•	3,122	1,235	757	•	ŧ	5,114
Project administration	•	7,419	1,701	811	160	•	10,01
Total operating expenses	181	89,826	57,589	17,643	10,257	(1,346)	174,150
Operating (Loss) Income	(181)	(415)	(1,173)	2,411	869	,	1,340
Non-Operating Revenues and (Expenses)		•					
Investment income	38	3,891	909	2,048	136	i	6,718
Litigation-related settlements	•	4,745	Ī	•	•	Ť	4,745
Other income (expenses), net	285	(332)	(65)	(133)	•	•	(239)
Interest expense	,	(1,280)	(127)	(42)	(414)		(1,863)
Net Non-Operating Revenues and (Expenses)	323	7,024	419	1,873	(278)	•	9,361
Change in Net Assets	142	609'9	(754)	4,284	420	•	10,701
Total Net Assets, beginning of year	793	165,708	19,408	46,169	6,693		238,771
Total Net Assets, end of year	\$ 935	\$ 172,317	\$ 18,654	\$ 50,453	\$ 7,113	•	\$ 249,472



ut Bridgeport Wallingford Southeast Project Pr		COMBINING SCHEDULE OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2008	ULE OF	CASH FLOW	õ								EXHIBIT (Page 1 of 2	EXHIBIT C
Control		(Dollars in	Thousan	ids)								,	6 0 1	· ·
Fund		Gener	ᇣ	Mid-Connecticut		ridgeport	Walling	ford	Sout	heast				
\$ 247 \$ 90,760 \$ 60,766 \$ 20,732 \$ 10,640 \$ (1,346) \$ 1. - 4,745 - 4,745 - (61,042) - (13,874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (3,5874) - (4,443) - (4,444) -		Func	75	Project		Project	Proje	ct	Pr	ject	Elim	inations		Total
\$ 247 \$ 90,760 \$ 60,766 \$ 20,732 \$ 10,640 \$ (1346) \$ 1. - (61,042) (53,985) (15,905) (9,076) (1346) \$ 1,146 - (35,874) (619) (344) (95) (346 - (3,443) (619) (344) (95) (346 - (4,443) (619) (619) (3483 (1469) (346) - (4,443) (619) (3118 (237) (327 - (4,496) (473) (192) (349 - (13,320) (1,935) (684) (684) (684) - (13,320) (1,935) (684) (684) (315) (315) - (11,320) (1,935) (1,935) (684) (315) (311) - (11,320) (1,935) (1,935) (3139) (313) - (11,320) (11,935) (193) (3139) (313) - (11,320) (11,935) (193) (313) (313)	Cash Flows From Operating Activities													
## 1,745 ## 1,745 ## 1,745 ## 1,745 ## 1,745 ## 1,346 ## 1,346 ## 1,346 ## 1,346 ## 1,346 ## 1,346 ## 1,346 ## 1,346 ## 1,346 ## 1,346 ## 1,346 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,443 ## 1,446 ## 1,444 ## 1,444 ## 1,444 ## 1,446 ## 1,444 ## 1,446 ## 1,4	Payments received from providing services	€9	247			99,766		0,732	S	10,640	6-3	(1,346)	69	181,799
- (61,042) (53,985) (15,905) (9,076) 1,346 (11) - (3,243) (619) (344) (95) (977) - (3,243) (619) (344) (95) (977) - (3,243) (619) (344) (95) (977) - (3,243) (619) (348) (349) (97) - (17) (17) (7) (9) (18) - (17) (17) (17) (18) - (1,342) (185) (185) (185) (195) - (1,342) (195) (195) (195) - (1,342) (195) (195) (195) - (1,342) (195) (195) (195) - (1,342) (195) (195) (195) - (1,342) (195) - (1,342)	Proceeds from settlements		٠	4,745		•		•		1		•		4,745
(61,042) (53,985) (15,905) (9,076) 1,346 (1. (1. (1. (1. (1. (1. (1. (1. (1. (1.	Payments received from other funds		•	211		•		1		•		(211)		•
(35.874) (211) (211) (211) (212) (3,243) (619) (344) (95) (148) (1483) (1483) (1489) (1489) (1481) (159) (1481) (159) (1481) (1592) (1492) (1	Payments to suppliers for goods and services			(61,042)	_	(53,985)	Ü	(506'5		(9,076)		1,346		(138,662)
C211)	Payment of litigation-related judgment		ı	(35,874)	_	•		,		•		•		(35,874)
trivites 211 36 (4,443) 38 3,964 610 2,118 237	Payments to employees for services			(3,243)	_	(619)		(344)		(95)				(4,301)
titivities 38	Payments to other funds		(211)	•				1		•		211		٠
24	Net Cash (Used in) Provided by Operating Activities		36	(4,443)		6,162		4,483		1,469		۱		7,707
24. 610 2,118 . 237	Cash Flows From Investing Activities													
tivities	Interest on investments		38	3,964		610		2,118		237		•		6,967
tdvities - (4,996) (473) (192) - (192) - (13,12) (185) (684) (556) - (191) - (13,12) (185) (684) (556) - (191) - (13,320) (1,955) (684) (556) - (191) - (13,307) (11,955) (684) (951) (871) - (191) - (11) (19) (133) (133)	Purchases of investments		'	(17)		6		(5)		,		,		(29)
- (4,996) (473) (192)	Net Cash Provided by Investing Activities		38	3,947		603		2,113		237		•		6,938
ilities	Cash Flows From Capital and Related Financing Activities													
ilitides - (4,996) (473) (192) (8,686) (546) (34) (1,312) (185) (41) (315) (13,320) (1,955) (684) (556) (684) - (28,307) (3,159) (951) (871) (671) - (11) (19) (133)	Proceeds from sales of equipment		•	7		1		•		į		•		7
vities (8,686) (546) (34)	Payments for landfill closure and postclosure care liabilities		,	(4,996)	_	(473)		(192)		•		•		(5,661)
vities (13.12) (185) (41) (315) (185) (41) (315) (13.120)	Acquisition and construction of capital assets		•	(8,686)	_	(546)		(34)		٠		•		(9,766)
vities (13,320) (1,955) (684) (556) - (14 (28,307) (3,159) (951) (871) (871) (331) (11) (19) (193) - (133)	Interest paid on long-term debt		•	(1,312)	_	(185)		(41)		(315)		•		(1,853)
vities (28,307) (3,159) (951) (871) - (33	Principal paid on long-term debt			(13,320)		(1,955)		(684)		(556)		,		(16,515)
- (11) (19) (133) (133) (19) (19) (193)	Net Cash Used in Capital and Related Financing Activities		•	(28,307)		(3,159)		(951)		(871)		1		(33,288)
. (11) (19) (133)	Cash Flows From Non-Capital Financing Activities													
(11) (133)	Other interest and fees		•	(11)		(19)		(133)		1				(163)
	Net Cash Used in Non-Capital Financing Activities		•		_	(1)		(133)		•		•		(163)



Net (decrease) increase in cash and cash equivalents S	Control Mid-Connection Project	ООМ	BINING SC FOR TE	HEDULE OF CASH FIEVEARED JUNE (Dollars in Thousands)	OF CAS NDED. Thous:	COMBINING SCHEDULE OF CASH FLOWS (Continued) FOR THE YEAR ENDED JUNE 30, 2008 (Dollars in Thousands)	(Conti	nued)					-	H 64	EXHIBIT C Page 2 of 2	IT C of 2
s 74 \$ (28,814) \$ 3,587 \$ 5,512 \$ 835 \$	s 74 s (28,814) s 5,512 s 835 s s 1,99 s 1,262 128,387 12,762 49,531 6,433 s s s 198 s 1,336 s 99,573 s 16,349 s s s 7,288 s s 179 ssts 1 1,436 8,122 1,173 s 2,411 s 698 s s s 173 sts 1 4,132 8,293 448 s s s 173 s 1,144 4,382 699 (315) s s s s s 1,245 1,445 4,382 699 (315) s s s s s 1,232 1,248 1,732 1,733 s s s s s s s s s s cet			General Fund	Mid-	Connecticut Project	Bric	lgeport oject	Wall	ingford	Sou	heast	Elimina	tions		Total
Net Net Net Net Net Net Net Net	1,262 128,387 12,762 49,551 6,453 5 1798 1798 5 1798 5 1798 5 1798 5 1798 5 1798 5	Net (decrease) increase in cash and cash equivalents	· 69	74	64)	(28,814)	↔	3,587	€4	5,512	€4	835	€5	•	€9	(18,806)
system system<	s income to Net s income t	Cash and cash equivalents, beginning of year		1,262		128,387		12,762		49,551		6,453		1		198,415
S (181) \$ (415) \$ (1,173) \$ 2,411 \$ 698 \$ -	S	Cash and cash equivalents, end of year	4	1,336	\$	99,573	€5	16,349	8	55,063	64	7,288	\$	۱ ا	89	179,609
sts	sts (181) \$ (415) \$ (1,173) \$ 2,411 \$ 698 \$ \$ -	Reconciliation of Operating (Loss) Income to Net														
sts	sts	Casn (Used by) Frovided by Operating Activities: Operating (loss) income	€9	(181)		(415)	69	(1,173)	€9	2,411	€9	869	69	ı	8	1,340
sts	ls 181 16,192 836 30 -	Adjustments to reconcile operating (loss) income to net														
181 16,192 836 30 - 17 182	sts	cash (used in) provided by operating activities:														
sts - 173 31 293 448 - 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sts	Depreciation of capital assets		181		16,192		836		30		•		•		17,239
153	1s - 3,122 1,235 757 6 173 (107) 1	Amortization of development and bond issuance costs		•		173		31		293		448		1		945
173 (107) 1	173 (107) 1	Provision for closure and postclosure care of landfills				3,122		1,235		757		•				5,114
37 1,445 4,382 699 (315) - (261) - (261) - (261) - (261) - (21	37 1,445 4,382 699 (315) (261) (261) (211) - (211)	Other income (expenses)		173		(107)		-		1		•		·		19
37 1,445 4,382 699 (315) - (261) - (261) - (261) - (261) - (21	37 1,445 4,382 699 (315) - (261) - (26	Litigation-related settlements	•	•		4,745		•		1		•		•		4,745
37 1,445 4,382 699 (315) - (261) - (261) - (261) - (211) - (211) - (211) - (211) - (211) - (211) - (211) - (211) - (211) - (31	37 1,445 4,382 699 (315) - (261) - (261) - (261) - (261) - (261) - (21	Changes in assets and liabilities:														
37 1,445 4,382 699 (315) - (261) - (261) - (261) - (261) - (261) - (21	37 1,445 4,382 699 (315) - (261) - (261) - (261) - (261) - (261) - (21	(Increase) decrease in:														
2, 488 1 173 (9)	22 2,488 1 173 (9) (211) 22 2,488 1 1 173 (9) (211) 211 (211) (211) - (211) (211) - (211)	Accounts receivable, net		37		1,445		4,382		669		(315)				6,248
92 2,488 1 173 (9) 211 (211) -	92 2,488 1 173 (9) 211 (211) (55) (32,036) 849 120 647 - (211) 211 \$ 36 \$ (4,443) \$ 6,162 \$ 4,483 \$ 1,469 \$ \$ - \$ \$	Inventory		•		(261)		•		•		•		•		(261)
- 211 - (211) - (32,036) 849 120 647 - (211)	sitities (55) (32,036) 849 120 647 - 211 \$ 36 \$ (4,443) \$ 6,162 \$ 4,483 \$ 1,469 \$ - \$	Prepaid expenses and other current assets		92		2,488		-		173		6)		•		2,745
sitities (55) (32,036) 849 120 647 - 211	(211) 211 \$ 36 \$ (4,443) \$ 6,162 \$ 4,483 \$ 1,469 \$ - \$	Due from other funds		•		211		•		•		•		(211)		•
(211)	\$ 155 (32,036) 849 120 647 - (211) - 211	(Decrease) increase in:														
(211) 211 \$ 36 \$ (4,443) \$ 6,162 \$ 4,483 \$ 1,469 \$ - \$	\$ 36 \$ (4,443) \$ 6,162 \$ 4,483 \$ 1,469 \$ - \$	Accounts payable, accrued expenses and other liabilities		(55)		(32,036)		849		120		647		•		(30,475)
\$ 36 \$ (4,443) \$ 6,162 \$ 4,483 \$ 1,469 \$ - \$	\$ 36 \$ (4,443) \$ 6,162 \$ 4,483 \$ 1,469 \$ - \$	Due to other funds		(211)		•		•				1		211		1
		Net Cash (Used in) Provided by Operating Activities	69	36	69	(4,443)	6-9	6,162	€9	4,483	€9	1,469	↔	•	€9	7,707



COMBINING AS	COMBINING SCHEDULE OF NET ASSETS AS OF JUNE 30, 2008 (Dollars in Thousands)	NET ASSETS				EXHIBIT D Page 1 of 2
	General Fund	Mid-Connecticut Project	Bridgeport Project	Wallingford Project	Southeast Project	Total
Net assets invested in capital assets, net of related debt	\$ 765	\$ 115,611	\$ 16,824	\$ 2,375	₩.	\$ 135,575
Restricted net assets:						
Current restricted cash and cash equivalents: Revenue find		26.202	768	1.382	1.301	29.653
Debt service funds	1	140	1,140	487	370	2,137
Debt service reserve funds	•	•	1,343	309	•	1,652
Select Energy escrow	•	1,000	•	•	į	1,000
Shelton landfill future use	ı	•	857	ľ	•	857
Montville landfill postclosure	,	•		•	718	718
Recycling education fund		514	•	•	•	514
Customer guarantee of payment	•	229	18	56	•	303
Rebate fund	ı	•	4	125	•	129
Town of Ellington trust - pooled funds	•	48	•	•	•	48
Mercury public awareness	22	-	•	-	-	22
Total current restricted cash and cash equivalents	22	28,133	4,130	2,359	2,389	37,033
Non-current restricted cash and cash equivalents and investments:					,	
Tip fee stabilization	•	•	•	15,915	•	15,915
Energy generating facility	•	10,895	i	•	•	10,895
Debt service reserve funds	•	5,115	•	•	106	6,016
Equipment replacement	•	1,735	•	•	•	1,735
Operating and maintenance	•	1,735	•	•	•	1,735
DEP trust - landfills	•	485	172	152	•	808
Rebate fund	1	-	•		176	176
Total non-current restricted cash and cash equivalents and investments		19,965	172	16,067	1,077	37,281
Less liabilities to be paid with current restricted assets:		;	;	;	!	
bonds payable, net including accrued interest	•	104	537	715	370	1,726
Other liabilities	*	20,095	786	1,438	1,541	23,860
Total liabilities to be paid with current restricted assets	•	20,199	1,323	2,153	1,911	25,586
Less liabilities to be paid with non-current restricted assets:						
Bonds payable, net	,	1,096	•	•	. 832	1,928
Other liabilities Total liabilities to be paid with non-current restricted assets		924		1	832	2,852
Total restricted net assets	22	25,879	2,979	16,273	723	45,876



COMBI	COMBINING SCHEDULE OF NET ASSETS (Continued) AS OF JUNE 30, 2008 (Dollars in Thousands)	CHEDULE OF NET A AS OF JUNE 30, 2008 (Dollars in Thousands)	F NET A 30, 2008 ousands)	SSETS (C	ontinued					·	EXH Page	EXHIBIT D Page 2 of 2
	Ger	General Fund	Mid-C	Mid-Connecticut Project	Brid Pn	Bridgeport Project	Wal P	Wallingford Project	Sou	Southeast Project	•	Total
Unrestricted net assets:												
Designated for:												
Future use	\$		69	•	69		8	9,904	69	•	69	9.904
Future loss contingencies		•		6,694		٠		1,047		252	٠ ,	7,993
Debt service stabilization		•		4,763				٠		•		4,763
Facility modifications		•		3,247		•		•		•		3,247
Rolling stock		•		3,081		•		•		•		3.081
Recycling		1		1,817		437		·		ı		2,254
Ash disposal		•		2,150		•		•		•		2,150
Landfill development		ı		1,981		•				•		1,981
Post litigation		•		1,440		•		•		•		1,440
Benefit fund		217		•				•		,		217
South Meadows site remediation		•		143		•		•				143
Undesignated		(69)		5,511		(1,586)		20,854		6,138		30,848
Total unrestricted net assets		148		30,827		(1,149)		31,805		6,390		68,021
Total Net Assets	\$	935	8	172,317	S	18,654	8	50,453	69	7,113	æ	249,472

Statistical Section

This Authority's Comprehensive Annual Financial Report – Statistical Section – presents detailed information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about the Authority's overall financial health.

Contents	Pages
Financial Trends	56 - 61
These schedules contain trend information to help the readers understand and assess how the Authority's financial performance and well-being have changed over time.	
Revenue Capacity	62 - 70
These schedules contain information to help the readers understand and assess the Authority's significant revenue sources.	
Debt Capacity	71 - 74
These schedules present information to help the readers understand and assess the affordability of the Authority's current levels of outstanding debt and its ability to issue additional debt in the future.	
Demographic Information	75 - 76
The schedule offers demographic indicators to help the readers understand the environment within which the Authority's financial activities take place.	
Operating Information	77 - 80
These schedules contain information to help the readers understand and assess the Authority's significant expense sources and how the information in the Authority's financial report relates to the services the Authority provides and the activities it performs.	

Exhibit 1 - Net Assets Last Seven Fiscal Years (Dollars in Thousands)

Fiscal Year	<u>2002</u> <u>2003</u> <u>2004</u> <u>2005</u>	ebt \$ 503 \$ 288 \$ 986 \$ 895 21 20 20 20	8,881	14006	14,865 14,005 15,050 35,814 52,572 53,552	75,188	rt 12,172 12,451 13,066	1,417	13,097		ebt 1,979 1,979 1,979 1,979 1,979 1,979 1,979	12,483 18,489	22,567		1,280 1,271 147 260	3,721 4,012	120 000 6 117 460 6 118 833 6	\$ 150,920 \$ 111,489 \$ 118,633 \$ 250,100 (2) \$
		Invested in capital assets, net of related debt Restricted	Unrestricted Total Net Assets	Mid-Connecticut Project	Invested in capital assets, net of related debt Restricted	Umestricted Total Net Assets	Bridgeport Project Invested in capital assets, net of related debt	Restricted I Investricted	Our eau roted Total Net Assets	Wallingford Project	Invested in capital assets, net of related debt Restricted	Unrestricted	Total Net Assets	Southeast Project Invested in capital assets, net of related debt	Restricted	Omestricted Total Net Assets	N. 4 4 50 45	lotal Net Assets

⁽¹⁾ Significantly higher total net assets for the Mid-Connecticut Project at the end of fiscal year 2005 due to the recognition of \$111.7 million received from the sale of the Authority's bankruptcy claim against Enron. The \$111.7 million sale proceeds were used to defease certain outstanding bonds issued for the Mid-Connecticut Project and to established an escrow account for future State loans repayments. (2) See note (1) above.

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Exhibit 2 - Changes in Net Assets Last Seven Fiscal Years

		(Dollars in Thousands)	Thousands)	i			
				Fiscal Year			
	2002	2003	2004	2005	<u>2006</u>	2007	<u>2008</u>
General Fund							-
Operating Revenues	ı 69	· *	· ↔	· •	· \$	· &	-
Operating Expenses							
Solid waste operations (1)	28	6	7	11	10	•	•
Depreciation and amortization	237	203	180	169	182	187	181
Project administration (2)	•	•		1		13	•
Total operating expenses	. 265	212	187	180	192	200	181
Operating Loss	(265)	(212)	(187)	(180)	(192)	(200)	(181)
Non-Operating Revenues and (Expenses)							
Investment income	270	165	32	18	44		38
Other income, net	158	75	316	361	370		285
Net Non-Operating Revenues	428	240	348	379	414	301	323
Income before Transfers	163	28	161	199	222		142
Transfers in (out)	(2,042)	128	(6,079)	•	•	•	1
(Decrease) Increase in Net Assets	\$ (1,879)	\$ 156	\$ (8,918)	\$ 199	\$ 222	\$ 101	\$ 142

⁽¹⁾ Solid waste operations for fiscal years 2002 - 2005 include legal expenses. Starting FY2006, legal expenses are included under Project Administration. (2) Project administration for fiscal years 2002 - 2005 does not include legal expenses (see (1) above).

Exhibit 2 Continued - Changes in Net Assets

Last Seven Fiscal Years (Dollars in Thousands)

		(DOIDEIS III	Donais in Thousanus)	Fiscal Year			
	2002	2003	2004	2005	2006	2007	2008
Mid-Connecticut Project							
Operating Revenues							
Service charges:							
Members	\$ 33,041	\$ 37,703	\$ 39,466	\$ 42,133	\$ 42,691	\$ 40,221	\$ 36,552
Others	12,913	14,739	15,789	18,259	18,099	18,255	17,590
Energy generation	30,184	21,532	24,052	20,496	24,849	24,067	28,773
Other operating revenues	4,175	3,220	4,448	5,683	7,467	8,503	6,496
Total operating revenues	80,313	77,194	83,755	86,571	93,106	91,046	89,411
Operating Expenses							
Solid waste operations (1)	62,003	61,000	58,675	59,094	60,164	58,221	59,361
Depreciation and amortization	14,893	16,284	16,081	16,080	16,072	16,397	16,365
Maintenance and utilities	1,716	1,144	1,481	1,730	1,997	1,833	3,559
Closure and postclosure care of landfills	587	2,005	467	385	178	34,194	3,122
Project administration (2)	4,895	3,782	4,381	4,985	8,769	9,523	7,419
Total operating expenses	84,094	84,215	81,085	82,274	87,180	120,168	89,826
Operating (Loss) Income	(3,781)	(7,021)	2,670	4,297	5,926	(29,122)	(415)
Non-Operating Revenues (Expenses)							
Enron claims	Ī	ı	1	82,760	t	1	•
Litigation-related settlements, net	•	375	•	•	•	39,075	4,745
Investment income	3,040	1,581	1,102	3,063	5,214	5,431	3,891
Other income (expenses), net	(75)	(8)	(122)	(68)	5,457	638	(332)
Litgation-related judgment	•	1	•	Ţ	1	(35,800)	•
Interest expense	(12,660)	(11,875)	(11,032)	(8,819)	(4,787)	(1,952)	(1,280)
Net Non-Operating Revenues and (Expenses)	(6,695)	(9,927)	(10,052)	76,915	5,884	7,392	7,024
(Loss) Income before Special Items and Transfers	(13,476)	(16,948)	(7,382)	81,212	11,810	(21,730)	609'9
Special Items:							
Gain on sale of Enron claims	•	ı	•	28,502	•	i	•
Defeasance of debt	1	•	•	(6,081)	•	(1,148)	•
Total Special Items	•	1	1	22,421	ŀ	(1,148)	
Transfers in	962	113	5,337	l	1	1	
(Decrease) Increase in Net Assets	\$ (12,514)	\$ (16,835)	\$ (2,045)	\$ 103,633 (3	\$ 11,810	\$ (22,878)	\$ 6,609

value of its Enron claim, as non-operating revenue, and \$28.5 million, which represented the gain on the sale of the Enron claim, as a special item in the statements (1) Solid waste operations for fiscal years 2002 - 2005 include legal expenses. Starting FY2006, legal expenses are included under Project Administration.

(2) Project administration for fiscal years 2002 - 2005 does not include legal expenses (see (1) above).

(3) Significantly higher increase in net assets for the Mid-Connecticut Project at the end of fiscal year 2005 due to the recognition of \$111.7 million received from the sale of the Authority's bankruptcy claim against Enron. Of the \$111.7 million, the Authority reported \$82.8 million, which represented a court approved estimated of revenues, expenses and changes in net assets.



Exhibit 2 Continued - Changes in Net Assets

Last Seven Fiscal Years (Dollars in Thousands)

(59) 605 (127)(754) 15,856 4,704 4,526 56,416 53,503 283 1,235 57,589 1,701 (1,173) $\frac{8007}{1000}$ (1,845)(216)53,079 560 2,979 4,485 3,860 55,784 854 3,052 57,629 .693 1,693 84 2007 46,595 (299)3,010 14,680 4,229 ,498 3,010 31,280 3,638 591 65 .935 2,653 53,827 2006 (180)(1,870)3,260 44,356 286 (378)1,9621,608 Fiscal Year 3,570 1,60830,535 12,207 4,025 301 46,457 (454)(40) 3,881 1,158 2,443 11,556 42,228 45,342 3,830 854 4,224 30,098 4,031 241 861 2004 (291)(280)(527)27,016 43,555 929 100 2,418 4,033 3,073 48,463 625 14,341 801 2003 (22) (1,366)(632)(931)1,849 16,050 3,945 47,664 44,277 1,073 400 966 080.1 2,111 2002 Net Non-Operating Revenues and (Expenses) Non-Operating Revenues and (Expenses) Closure and postclosure care of landfills (Decrease) Increase in Net Assets (Loss) Income before Transfers Depreciation and amortization Other income (expenses), net Total operating expenses Total operating revenues Ash disposal reimbursement Solid waste operations (1) Maintenance and utilities Project administration (2) Other operating revenues Operating (Loss) Income Investment income Operating Revenues Operating Expenses Transfers in (out) Interest expense Service charges: **Bridgeport Project** Members Others

⁽¹⁾ Solid waste operations for fiscal years 2002 - 2005 include legal expenses. Starting FY2006, legal expenses are included under Project Administration. (2) Project administration for fiscal years 2002 - 2005 does not include legal expenses (see (1) above).

Exhibit 2 Continued - Changes in Net Assets

Last Seven Fiscal Years (Dollars in Thousands)

> Members Others

2,048 (133) 11,189 (42) 8,649 20,054 20 757 2,411 4,284 2008 8,856 13,790 2,492 (25) 16,887 303 4,540 6,936 22,749 650 361 2007 (47) 1,698 (66) 8,907 13,096 115 17,249 299 19 3,981 2006 (25) 47 (184)(160)Fiscal Year 13,302 21,973 16,196 17,028 4,945 796 452 5,397 2005 (25)(254)12,946 16,896 4,591 8,313 15,864 264 469 359 4,696 1,047 86 21,487(319)1,488 17,640 4,003 4,126 8,387 13,107 21,643 442 93 439 2003 (140)(574) 15,396 6,207 8,318 13,062 14,753 5,830 21,6032002 Net Non-Operating Revenues and (Expenses) Income before Special Item and Transfers Non-Operating Revenues and (Expenses) Closure and postclosure care of landfills Depreciation and amortization Other income (expenses), net Total operating revenues Total operating expenses Increase in Net Assets Solid waste operations (1) Maintenance and utilities Other operating revenues Project administration (2) Early retirement of debt Total Special Item Operating Expenses Investment income Operating Revenues Energy generation Operating Income Interest expense Service charges: Wallingford Project

Special Item:

Transfers in

⁽¹⁾ Solid waste operations for fiscal years 2002 - 2005 include legal expenses. Starting FY2006, legal expenses are included under Project Administration. (2) Project administration for fiscal years 2002 - 2005 does not include legal expenses (see (1) above).

Exhibit 2 Continued - Changes in Net Assets

Last Seven Fiscal Years (Dollars in Thousands)

				Fiscal Year			
Southeast Project	2002	<u>2003</u>	2004	2005	2006	2007	2008
Operating Revenues							
Service charges:							
Members	\$ 9,717	608'6 \$	\$ 10,664	\$ 10,666	\$ 10,635	\$ 10,504	\$ 9,924
Others	1,617	1,376	1,225	1,143	856	720	1,031
Other operating revenues	1	•	49		,	•	•
Total operating revenues	11,334	11,185	11,938	11,809	11,491	11,224	10,955
Operating Expenses							
Solid waste operations (1)	12,391	10,678	10,570	10,176	9,481	698'6	9,649
Depreciation and amortization	448	448	448	448	448	448	448
Maintenance and utilities	•	119	1	•	•	•	•
Project administration (2)	269	183	169	183	136	104	160
Total operating expenses	13,108	11,428	11,187	10,807	10,065	10,421	10,257
Operating (Loss) Income	(1,774)	(243)	751	1,002	1,426	803	869
Non-Operating Revenues and (Expenses)							
Investment income	183	86	30	308	117	134	136
Other income (expenses), net	(8)	(16)	•	200	1	2	j
Interest expense	(685)	(789)	(742)	(665)	(492)	(454)	(414)
Net Non-Operating Revenues and (Expenses)	(510)	(707)	(712)	143	(375)	(318)	(278)
(Loss) Income before Transfers	(2,284)	(056)	39	1,145	1,051	485	420
Transfers in	•	32	252			•	•
(Decrease) Increase in Net Assets	(2,284)	(918)	291	1,145	1,051	485	420
TOTAL (DECREASE) INCREASE IN NET ASSET; \$ (1)	(11,133)	\$ (11,326)	\$ 1,344	\$ 111,935 (3)	\$ 21,666	\$ (13,663)	\$ 10,701

⁽¹⁾ Solid waste operations for fiscal years 2002 - 2005 include legal expenses. Starting FY2006, legal expenses are included under Project Administration.
(2) Project administration for fiscal years 2002 - 2005 does not include legal expenses (see (1) above).
(3) Please see note (3) on page 58.

Exhibit 3 - Historical Waste Summary

		Last Tel	Last Ten Fiscal Years		
Exhibit 3A	Tot	Fotal Municipal Solid Waste Deliveries (Waste Deliveries (tons)	(SI	
Fiscal Year	Mid-Connecticut	Bridgeport	Wallingford	Southeast	Total
1999	801,563	758,346	153,277	248,298	1,961,484
2000	826,577	711,536	152,610	245,638	1,936,361
2001	880,708	704,036	142,403	239,340	1,966,487
2002	887,764	722,574	154,722	246,859	2,011,919
2003	907,060	752,308	154,796	259,942	2,074,106
2004	856,143	735,417	153,623	261,030	2,006,213
2005	854,570	724,432	153,809	261,479	1,994,290
2006	860,252	773,707	156,754	260,817	2,051,530
2007	830,859	758,419	153,727	269,020	2,012,025
2008	800,409	753,500	149,809	263,174	1,966,892

Exhibit 3B	Me	mber Municipal Soli	Member Municipal Solid Waste Deliveries (tons)	tons)	
Fiscal Year	Mid-Connecticut	Bridgeport	Wallingford	Southeast	Total
1999	555,123	320,517	138,704	163,242	1,177,586
2000	596,626	345,905	143,760	172,981	1,259,272
2001	622,837	365,921	136,367	177,200	1,302,325
2002	641,677	371,616	151,230	170,338	1,334,861
2003	656,959	383,196	152,497	172,097	1,364,749
2004	614,229	412,607	151,151	176,725	1,354,712
2005	598,449	419,176	152,871	177,755	1,348,251
2006	605,998	417,753	156,341	177,207	1,357,299
2007	578,543	405,322	152,715	173,912	1,310,492
2008	542,084	381,997	146,649	165,405	1,236,135
Exhibit 3C	Co	Contract Solid Waste Deliveries (tons)	eliveries (tons)		
Fiscal Year	Mid-Connecticut	Bridgeport	Southeast	Total	
1999	159,385	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5,290	164,675	
	101	000	700 21	120 201	

	Total	164,675	435,851	491,134	521,669	488,409	429,916	458,256	490,865	489,333	481,839
Deliveries (tons)	Southeast	5,290	15,296	18,936	28,779	22,955	19,874	18,168	13,214	10,801	14,725
Contract Solid Waste	Bridgeport	1211	234,820	250,177	263,223	228,358	180,480	196,704	230,596	234,412	238,331
ŏ	Mid-Connecticut	159,385	185,735	222,021	229,667	237,096	229,562	243,384	247,055	244,120	228.783
Exhibit 3C	Fiscal Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008

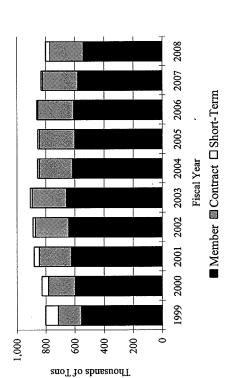
Exhibit 3 Continued - Historical Waste Summary

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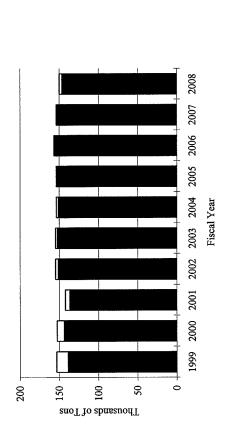
Exhibit 3D		Short-Term Waste Deliveries (tons)	veries (tons)		
Fiscal Year	Mid-Connecticut	Bridgeport	Wallingford	Southeast	Total
1999	87,055	437,829	14,573	79,766	619,223
2000	44,216	130,811	8,850	57,361	241,238
2001	35,850	87,938	6,036	43,204	173,028
2002	16,421	87,735	3,492	47,742	155,390
2003	13,005	140,754	2,299	64,890	220,948
2004	12,352	142,330	2,472	64,431	221,585
2005	12,737	108,552	938	65,556	187,783
2006	7,199	125,358	413	70,396	203,366
2007	8,196	118,685	1,012	84,307	212,200
2008	29,542	133,172	3,160	83,044	248,918
Exhibit 3E	Mun	Municipal Solid Waste Processed (tons)	Processed (tons)		
Fiscal Year	Mid-Connecticut	Bridgeport	Wallingford	Southeast	Total
1999	777,201	758,346	142,335	247,556	1,925,438
2000	839,134	711,536	142,620	242,790	1,936,080
2001	852,372	719,472	138,526	241,366	1,951,736
2002	791,487	723,207	144,747	244,775	1,904,216
2003	820,692	742,602	149,337	258,677	1,971,308
2004	809,215	733,771	142,083	259,822	1,944,891
2005	797,644	717,704	149,279	258,468	1,923,095
2006	809,046	728,553	139,570	255,697	1,932,866
2007	794,027	733,669	142,178	265,184	1,935,058
2008	734,656	742,073	143,326	259,215	1,879,270
Exhibit 3F	Recy	Recyclables Processed (tons)	tons)		
Fiscal Year	Mid-Connecticut	Bridgeport	Total		
1999	76,735	57,415	134,150		
2000	67,361	60,405	127,766		
2001	75,709	63,849	139,558		
2002	69,131	58,999	128,130		
2003	79,476	166'09	140,467		
2004	77,406	63,490	140,896		
2005	78,485	61,467	139,952		
2006	76,461	59,604	136,065		
2007	76,659	57,655	134,314		
2008	88,183	59,713	147,896		

Exhibit 4 - Waste Delivery Summary Last Ten Fiscal Years

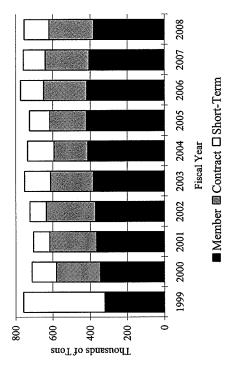
Mid-Connecticut Project



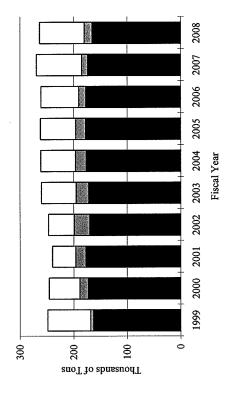
Wallingford Project



Bridgeport Project



Southeast Project



■ Member ■ Contract □ Short-Term

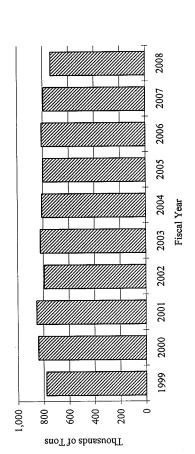
■ Member □ Short-Term



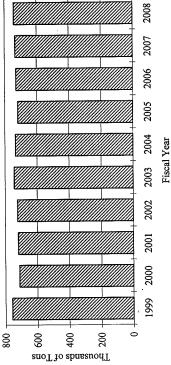
Exhibit 4 Continued - Waste Processed Summary Last Ten Fiscal Years

Mid-Connecticut Project

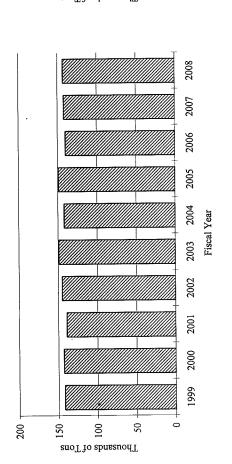




Bridgeport Project



Wallingford Project



Southeast Project

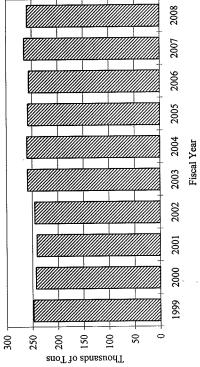
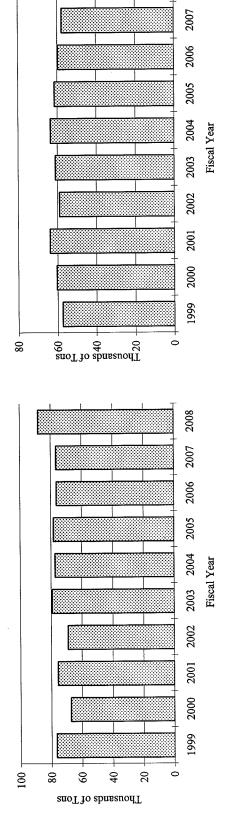


Exhibit 4 Continued - Recyclables Processed Summary Last Ten Fiscal Years

Mid-Connecticut Project





2008

Exhibit 5 - Energy Generation, Net of In-plant Usage Last Ten Fiscal Years

(1)	
al annual megawatts	
(Tot	

	Mid-			
iscal Year	Connecticut	Bridgeport	Wallingford	Southeast
1999	444,149	493,267	60,346	134,217
2000	469,385	472,565	60,183	131,059
2001	471,852	484,916	60,044	123,357
2002	453,745	480,673	66,326	134,773
2003	446,884	476,304	66,511	138,181
2004	438,887	479,671	65,178	138,407
2005	413,654	454,600	67,248	131,884
2006	409,407	491,567	61,788	130,491
2007	402,991	486,135	62,495	130,988
2008	358,380	495,581	59,714	133,765

(1) Total annual megawatts / 365 days / 24 hours = Annual hourly average rate.

Exhibit 6 - Top Five Sources of Member Waste - 2008 (1)

ast	18.86% 17.97% 15.21% 12.76% 9.37% 74.17%
Southeast	Groton Norwich New London Montville Waterford
ırd	28.10% 24.11% 21.17% 14.07% 12.55%
Wallingford	Wallingford Hamden Meriden Cheshire North Haven
ort	15.65% 13.78% 12.53% 11.65% 9.80% 63.41%
Bridgepor	Bridgeport Greenwich Fairfield Norwalk Milford
ecticut	18.93% 7.26% 5.85% 5.38% 4.96% 42.38%
Mid-Connecticut	Hartford West Hartford East Hartford Torrington Enfield

(1) Percentage represents ratio of Member Deliveries / Total Member Deliveries.

Exhibit 7 - Per Ton Service Charge for Member Waste Last Ten Fiscal Years

Southeast	\$62.00	\$59.00	\$58.00	\$57.00	\$57.00	\$60.00	\$60.00	\$60.00	\$60.00	\$60.00
Wallingford	00 09\$	\$57.00	\$56.00	\$55.00	\$55.00	\$55.00	\$56.00	\$57.00	\$58.00	\$59.00
Bridgeport	05 688	\$70.00	\$67.00	\$67.00	\$69.00	\$71.00	\$72.50	\$74.00	\$78.00	\$81.00
Mid-Connecticut	\$48.00	\$49.00	\$50.00	\$51.00	\$57.00	\$63.75	\$70.00	\$70.00	869.00	\$69.00
Fiscal Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008

Exhibit 8 - Average Per Ton Short-Term Rate (Combined) (1) Last Ten Fiscal Years

Rate	\$46.26	\$59.93	\$56.47	\$56.85	\$60.73	\$64.56	\$67.09	\$67.52	\$68.61	\$67.35
Fiscal Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008

⁽¹⁾ Average includes contract and short-term solid waste deliveries, excludes Bridgeport Project and Southeast Project short-term waste revenues which accrue to the facility operator.



Exhibit 9 - Revenues by Source (1)

Last Ten Fiscal Years
(Dollars in Thousands)

Mid-Com	Mid-Connecticut Project	ject								Investment	
	•	Member and Other								Income & Other	
Fiscal	Total	Service	% of	Energy	% of	Landfill	% of	Recycling		Operating	% of
Year	Revenue	Charges	Annual	Revenue	Annual	Revenue	Annual	Revenue		Revenues	Annual
1999	\$85,366	\$38,918	45.59%	\$37,738	44.21%	\$1,836	2.15%	\$1,394	l	\$5,480	6.42%
2000	\$91,518	\$42,892	46.87%	\$39,908	43.61%	\$1,621	1.77%	\$2,248		\$4,849	5.30%
2001	\$94,266	\$44,891	47.62%	\$39,828	42.25%	\$1,320	1.40%	\$2,232		\$5,995	6.36%
2002	\$73,958	\$45,954	62.14%	\$21,670	29.30%	\$1,665	2.25%	\$1,135		\$3,534	4.78%
2003	\$79,150	\$52,442	66.26%	\$21,532	27.20%	\$1,139	1.44%	\$1,480		\$2,557	3.23%
2004	\$84,857	\$55,255	65.12%	\$24,052	28.34%	\$1,133	1.34%	\$1,844		\$2,573	3.03%
2005	\$89,634	\$60,392	67.38%	\$20,496	22.87%	\$1,241	1.38%	\$3,061		\$4,444	4.96%
2006	\$98,320	\$60,790	61.83%	\$24,849	25.27%	\$1,101	1.12%	\$4,507		\$7,073	7.19%
2007	\$96,477	\$58,476	60.61%	\$24,067	24.95%	\$778	0.80%	\$3,247	3.37%	89,909	10.27%
2008	\$93,302	\$54,142	58.03%	\$28,773	30.84%	8269	0.61%	\$3,621		\$6,197	6.64%
Bridgepo	Bridgeport Project	Member								Investment Income &	

⁽¹⁾ Excludes non-operating revenues except investment income.

Exhibit 9 Continued - Revenues by Source (1)

Last Ten Fiscal Years (Dollars in Thousands)

% of Energy % of Annual Revenue Annual 44.68% \$10,596 51.75% 38.46% \$12,862 56.70% 35.88% \$12,813 57.52% 38.28% \$13,062 58.63% 38.59% \$13,107 59.35% 38.70% \$13,096 54.93% 37.83% \$13,790 54.63% 37.84% \$13,790 54.63% 37.84% \$13,790 54.63% 39.93% \$11,189 50.62% Investment Income & Other COther Annual Revenues Annual 96.49% \$583 5.02% 99.13% \$583 5.02% 99.34% \$583 6.056% 99.34% \$598 0.87% 98.99% \$117 1.01% 98.82% \$134 1.18%	llingford	Wallingford Project	,	(Donars in Linousaines)	i nousanus)		Investment	
rotal Service % of Energy % of Operating Fenue Charges Annual Revenue Annual Revenues 476 \$9,148 44.68% \$10,596 51.75% \$732 683 \$8,723 38.46% \$12,862 56.70% \$1,098 277 \$8,528 \$12,862 56.70% \$1,098 277 \$8,528 \$13,062 56.70% \$1,469 279 \$8,523 38.59% \$13,107 59.35% \$445 5,846 \$8,455 38.70% \$13,006 \$4.45 \$445 5,846 \$8,913 37.46% \$13,006 \$4.93% \$1,813 2,41 \$8,913 37.46% \$11,189 50.62% \$2,536 3,44 \$8,913 37.46% \$11,189 50.62% \$2,536 3,44 \$8,913 37.46% \$11,189 50.62% \$2,536 3,44 \$8,913 37.46% \$11,189 50.62% \$2,536			Member				Income &	
Fotal Service % of Energy % of Operating enue Charges Annual Revenue Annual Revenues 476 \$9,148 44.68% \$10,596 51.75% \$732 683 \$8,723 38.46% \$12,862 56.70% \$1,098 275 \$8,723 38.46% \$12,862 56.70% \$1,098 277 \$8,528 \$13,062 56.70% \$1,469 279 \$8,523 38.59% \$13,107 59.35% \$445 5,846 \$8,455 38.70% \$13,002 \$445 5,846 \$8,455 38.70% \$13,006 \$4.45 5,846 \$8,913 37.46% \$13,006 \$4.93% \$1,813 5,41 \$8,915 35.32% \$11,189 \$0.62% \$2,536 5,44 \$8,915 35.32% \$1,813 \$2,536 \$2,536 5,44 \$8,915 35.32% \$1,1189 \$0.62% \$2,536			and Other				Other	
cenue Charges Annual Revenue Annual Revenues 476 \$9,148 44.68% \$10,596 51.75% \$732 683 \$8,723 38.46% \$10,596 51.75% \$71,098 5275 \$7,993 35.88% \$12,813 57.52% \$1,098 5279 \$8,528 38.28% \$13,062 58.63% \$689 5,279 \$8,523 38.28% \$13,062 58.63% \$1469 5,845 \$8,523 38.70% \$12,946 59.26% \$1469 8,845 \$8,613 37.84% \$13,002 \$8.445 \$8445 8,840 \$8,913 37.46% \$13,096 54.93% \$1,813 8,840 \$8,915 35.32% \$11,1189 50.62% \$2,536 8,941 \$8,915 35.32% \$11,1189 \$0.62% \$2,087 9,02 \$8,826 \$1,1189 \$0.62% \$2,087 9,02 \$8,826 \$1,1189 \$0.62% \$2,0		Total	Service	% of	Energy	% of	Operating	yo %
476 \$9,148 44.68% \$10,596 51.75% \$732 683 \$8,723 38.46% \$12,862 56.70% \$1,098 5275 \$7,993 35.88% \$12,813 57.52% \$1,098 5279 \$8,528 38.28% \$13,062 58.63% \$689 ,085 \$8,523 38.28% \$13,062 58.63% \$689 ,085 \$8,523 38.28% \$13,062 58.63% \$445 ,846 \$8,455 38.70% \$12,946 59.26% \$445 ,840 \$8,913 37.46% \$13,096 54.93% \$1,813 ,840 \$8,915 37.46% \$13,790 54.63% \$2,536 ,941 \$8,915 35.32% \$11,118 \$0.62% \$2,087 ,102 \$8,826 39.93% \$11,189 \$0.62% \$2,087 ,504 \$8,826 39.93% \$11,189 \$0.62% \$2,087 ,504 \$8,826 39.93% \$11,189		Revenue	Charges	Annual	Revenue	Annual	Revenues	Annual
683 \$8,723 38.46% \$12,862 56.70% \$1,098 275 \$7,993 35.88% \$12,813 57.52% \$1,469 279 \$8,528 38.28% \$13,062 58.63% \$689 6,845 38.70% \$13,062 58.63% \$689 6,845 38.70% \$13,062 58.63% \$689 6,845 38.70% \$13,062 58.63% \$445 8,846 \$8,455 38.70% \$12,946 59.26% \$445 8,846 \$8,455 38.70% \$13,096 54.93% \$18,131 8,840 \$8,913 37.46% \$13,096 54.93% \$1,813 5,241 \$8,915 35.32% \$11,189 50.62% \$2,536 1,102 \$8,826 39.93% \$11,189 50.62% \$2,536 1,102 \$8,826 39.93% \$11,189 50.62% \$2,536 1,02 \$8,826 39.93% \$1,59% \$1,59% \$2,60%		\$20,476	\$9,148	44.68%	\$10,596	51.75%	\$732	3.57%
2.75 \$7,993 35.88% \$12,813 57.52% \$1,469 2.79 \$8,528 \$13,062 58.63% \$689 5.75 \$8,523 38.28% \$13,062 58.63% \$689 5.84 \$8,455 38.70% \$12,946 59.26% \$445 5.46 \$8,455 38.70% \$13,006 \$445 \$455 5.40 \$8,913 37.46% \$13,006 \$4.93% \$1,813 5.41 \$8,915 35.22% \$11,189 \$2.62% \$2,536 5,41 \$8,826 39.93% \$11,189 \$2.62% \$2,536 5,102 \$8,826 39.93% \$11,189 \$2.62% \$2,536 5,102 \$8,826 39.93% \$11,189 \$0.62% \$2,536 5,010 \$1,042 \$9.49% \$583 \$5.10% \$2.54% 5,07 \$1,042 \$9.49% \$583 \$5.10% \$2.54% 5,07 \$1,134 \$9.13% \$1.83 \$1.59% <td< td=""><td></td><td>\$22,683</td><td>\$8,723</td><td>38.46%</td><td>\$12,862</td><td>26.70%</td><td>\$1,098</td><td>7.25%</td></td<>		\$22,683	\$8,723	38.46%	\$12,862	26.70%	\$1,098	7.25%
\$8,528 \$8.28% \$13,062 \$8.63% \$689 \$8,523 \$8.59% \$13,107 \$59.35% \$445 \$8,455 \$38.70% \$12,946 \$59.26% \$445 \$8,613 \$37.83% \$13,302 \$8.42% \$854 \$8,915 \$35.32% \$13,790 \$54.63% \$2,536 \$1,02 \$8,826 \$39.93% \$11,189 \$50.62% \$2,087 Investment Member Income &		\$22,275	\$7,993	35.88%	\$12,813	57.52%	\$1,469	7.25%
\$8,523 38.59% \$13,107 59.35% \$455 \$8,455 38.70% \$12,946 59.26% \$445 \$8,613 37.83% \$13,302 58.42% \$8545 \$8,931 37.46% \$13,096 54.93% \$1,813 \$2,41 \$8,915 35.32% \$13,790 54.63% \$2,536 \$1,02 \$8,826 39.93% \$11,189 50.62% \$2,087 Investment Member And Other Charges Annual Revenues Charges Annual Revenues Annual Revenues Annual Revenues Annual 3,977 \$12,521 96.49% \$583 5.02% 5,253 \$11,042 94.98% \$583 5.02% 5,154 44.30% 5,25 \$11,445 95.70% \$514 44.30% 5,28 \$11,185 99.13% \$91.3% \$15.54% 5,08 \$11,24 98.29% \$11,7 1.01% 5,09 \$11,424 98.82% \$11,7 1.01% 5,09 \$11,24 98.82% \$11,8 1.18% 5,09 \$11,24 98.82% \$134 1.18% 5,09 \$11,24 98.82% \$134 1.18%		\$22,279	\$8,528	38.28%	\$13,062	58.63%	689\$	3.09%
,846 \$8,455 38.70% \$12,946 59.26% \$445 ,769 \$8,613 37.83% \$13,302 58.42% \$854 ,40 \$8,931 37.46% \$13,096 54.93% \$1,813 ,241 \$8,915 35.32% \$13,790 54.63% \$2,536 ,102 \$8,826 39.93% \$11,189 50.62% \$2,536 ,102 \$8,826 39.93% \$11,189 50.62% \$2,536 ,102 \$8,826 39.93% \$11,189 50.62% \$2,087 ,102 \$8,826 39.93% \$11,189 50.62% \$2,087 ,enue Charges Annual Revenues Annual ,enue Charges Annual Revenues Annual ,977 \$12,521 96.49% \$583 5.02% ,625 \$11,445 95.70% \$514 4.30% ,517 \$11,334 98.41% \$183 1.59% ,517 \$11,385 99.13% \$79 0.66% ,608 \$11,491 98.99%		\$22,085	\$8,523	38.59%	\$13,107	59.35%	\$455	2.06%
769 \$8,613 37.83% \$13,302 58.42% \$854 ,840 \$8,931 37.46% \$13,096 54.93% \$1,813 ,241 \$8,915 35.32% \$13,790 54.63% \$1,813 ,102 \$8,826 39.93% \$11,189 \$0.62% \$2,536 ,102 \$8,826 39.93% \$11,189 \$0.62% \$2,536 ,102 \$8,826 39.93% \$11,189 \$0.62% \$2,687 ,102 \$8,826 39.93% \$11,189 \$0.66% \$0.66% ,041 \$11,344 98.41% \$183 1.59% \$1.59% ,057 \$11,445 99.13% \$98 0.87% \$1.59% ,058 \$11,889 99.34% \$1.83 1.59% \$1.59% ,068 \$11,809 97.46% \$308 2.54% ,068 \$11,491 98.82% \$1.18% 1.18% ,069 \$11,224 98.77% \$136 1.23% ,07		\$21,846	\$8,455	38.70%	\$12,946	59.26%	\$445	2.04%
840 \$8,931 37.46% \$13,096 54.93% \$1,813 ,241 \$8,915 35.32% \$13,790 54.63% \$2,536 ,102 \$8,915 35.32% \$11,189 50.62% \$2,536 ,102 \$8,826 39.93% \$11,189 50.62% \$2,536 ,102 \$8,826 39.93% \$11,189 50.62% \$2,536 ,102 \$8,826 311,189 \$6.62% \$2,536 ,271 \$11,042 \$4.98% \$5.83 \$5.02% ,625 \$11,042 94.98% \$5.83 \$5.02% ,625 \$11,445 95.70% \$514 4.30% ,959 \$11,485 99.13% \$98 0.87% ,968 \$11,889 99.34% \$183 1.59% ,968 \$11,889 99.34% \$308 2.54% ,968 \$11,491 98.99% \$117 1.01% ,608 \$11,491 98.99% \$11,7 1.01% ,608 \$11,224 98.77% \$134 1.18% ,991		\$22,769	\$8,613	37.83%	\$13,302	58.42%	\$854	3.75%
241 \$8,915 35.32% \$13,790 54.63% \$2,536 ,102 \$8,826 39.93% \$11,189 50.62% \$2,087 ,102 \$8,826 39.93% \$11,189 50.62% \$2,087 Member Income & Income & Income & Income & Other Other Other Other Total Service % of Operating % of Operating % of Other ,977 \$12,521 96.49% \$456 3.51% ,977 \$11,445 96.49% \$583 5.02% ,625 \$11,445 96.49% \$514 4.30% ,517 \$11,334 98.41% \$183 1.59% ,517 \$11,889 99.13% \$98 0.66% ,968 \$11,889 99.34% \$79 0.66% ,968 \$11,899 97.46% \$308 2.54% ,117 \$11,809 97.46% \$308 2.54% ,608 \$11,491 98.99% \$117 1.01% ,608 \$11,491 98.99% \$134 1.18% ,901 <td></td> <td>\$23,840</td> <td>\$8,931</td> <td>37.46%</td> <td>\$13,096</td> <td>54.93%</td> <td>\$1,813</td> <td>7.60%</td>		\$23,840	\$8,931	37.46%	\$13,096	54.93%	\$1,813	7.60%
102 \$8,826 39.93% \$11,189 50.62% \$2,087 Investment Income & Income & Income & Other Other Other Total Scrvice % of Operating Nof Operating Nof Scrvice % of Operating Nof Operating Nof Nof Operating Nof		\$25,241	\$8,915	35.32%	\$13,790	54.63%	\$2,536	10.05%
Investment Member Income & Other Total Service % of Operating renue Charges Annual Revenues A 977 \$12,521 96.49% \$456 3 625 \$11,042 94.98% \$583 959 \$11,445 95.70% \$514 517 \$11,334 98.41% \$183 988 \$11,85 99.13% \$98 968 \$11,89 99.34% \$79 968 \$11,809 97.46% \$308 968 \$11,224 98.82% \$117 98.99% \$117 98.99% \$117 98.99% \$117 98.99% \$117 98.99% \$117		\$22,102	\$8,826	39.93%	\$11,189	50.62%	\$2,087	9.45%
Member Income & Other Total Service % of Operating renue Charges Annual Revenues ,977 \$12,521 96.49% \$456 ,977 \$11,042 94.98% \$583 ,959 \$11,445 95.70% \$514 ,959 \$11,334 98.41% \$183 ,283 \$11,889 99.13% \$98 ,968 \$11,889 99.34% \$79 ,608 \$11,491 98.99% \$117 ,608 \$11,224 98.82% \$134 ,991 \$10,955 98.77% \$136	ast F	Project			Investment			
and Other Service % of Operating Revenue Charges Annual Revenues A \$12,977 \$12,521 96.49% \$456 311,625 \$11,042 94.98% \$583 \$11,959 \$11,445 95.70% \$514 2811,217 \$11,185 99.13% \$183 11,968 \$11,889 99.34% \$79 \$11,608 \$11,491 98.99% \$117 \$11,224 98.82% \$134 11,091 \$10,955 98.77% \$136		•	Member		Income &			
Total Service % of Operating Revenue Charges Annual Revenues A \$12,977 \$12,521 96.49% \$456 \$11,625 \$11,042 94.98% \$583 51,042 \$11,559 \$11,445 95.70% \$514 6811,517 \$11,334 98.41% \$183 11,889 99.34% \$79 (6811,968 \$11,889 99.34% \$79 (6811,608 \$11,491 98.99% \$117 11,891 98.99% \$117 11,891 98.99% \$117 11,991 \$11,091 \$11,092 \$11,224 98.82% \$134 11			and Other		Other			
Revenue Charges Annual Revenues \$12,977 \$12,521 96.49% \$456 \$11,625 \$11,042 94.98% \$583 \$11,959 \$11,445 95.70% \$514 \$11,517 \$11,334 98.41% \$183 \$11,283 \$11,185 99.13% \$98 \$11,968 \$11,889 99.34% \$79 \$12,117 \$11,809 97.46% \$308 \$11,608 \$11,491 98.99% \$117 \$11,358 \$11,224 98.82% \$134 \$11,091 \$10,955 98.77% \$136		Total	Service	Jo %	Operating	% of		
\$12,521 96.49% \$456 \$11,042 94.98% \$583 \$11,445 95.70% \$514 \$11,334 98.41% \$183 \$11,185 99.13% \$98 \$11,889 99.34% \$79 \$11,809 97.46% \$308 \$11,491 98.99% \$117 \$11,224 98.82% \$134	L	Revenue	Charges	Annual	Revenues	Annual		
\$11,042 94.98% \$583 \$11,445 95.70% \$514 \$11,334 98.41% \$183 \$11,185 99.13% \$98 \$11,889 99.34% \$79 \$11,809 97.46% \$308 \$11,491 98.99% \$117 \$11,224 98.82% \$134 \$10,955 98.77% \$136		\$12,977	\$12,521	96.49%	\$456	3.51%		
\$11,445 95.70% \$514 \$11,334 98.41% \$183 \$11,185 99.13% \$98 \$11,889 99.34% \$79 \$11,809 97.46% \$308 \$11,491 98.99% \$117 \$11,224 98.82% \$134 \$10,955 98.77% \$136		\$11,625	\$11,042	94.98%	\$583	5.02%		
\$11,334 98.41% \$183 \$11,185 99.13% \$98 \$11,889 99.34% \$79 \$11,809 97.46% \$308 \$11,491 98.99% \$117 \$11,224 98.82% \$134 \$10,955 98.77% \$136		\$11,959	\$11,445	95.70%	\$514	4.30%		
\$11,185 99.13% \$98 \$11,889 99.34% \$79 \$11,809 97.46% \$308 \$11,491 98.99% \$117 \$11,224 98.82% \$134 \$10,955 98.77% \$136		\$11,517	\$11,334	98.41%	\$183	1.59%		
\$11,889 99.34% \$79 \$11,809 97.46% \$308 \$11,491 98.99% \$117 \$11,224 98.82% \$134 \$10,955 98.77% \$136		\$11,283	\$11,185	99.13%	86\$	0.87%		
\$11,809 97.46% \$308 \$11,491 98.99% \$117 \$11,224 98.82% \$134 \$10,955 98.77% \$136		\$11,968	\$11,889	99.34%	843	%99 .0		
\$11,491 98.99% \$117 \$11,224 98.82% \$134 \$10,955 98.77% \$136		\$12,117	\$11,809	97.46%	\$308	2.54%		
\$11,224 98.82% \$134 \$10,955 98.77% \$136		\$11,608	\$11,491	%66.86	\$117	1.01%		
\$10,955 98.77% \$136		\$11,358	\$11,224	98.82%	\$134	1.18%		
		\$11,091	\$10,955	98.77%	\$136	1.23%		

⁽¹⁾ Excludes non-operating revenues except investment income.



Exhibit 10 - Revenue Bond Coverage Ratios (Combined) Last Ten Fiscal Years

(Dollars in Thousands)

rance connection Principal Interest Total Coverage (3) 45,415 \$ 19,943 \$ 17,542 \$ 37,485 1.21 44,664 \$ 17,172 \$ 16,278 \$ 33,450 1.34 42,784 \$ 17,234 \$ 15,776 \$ 33,010 1.30 20,819 \$ 21,498 \$ 13,970 \$ 35,468 0.59 19,934 \$ 19,024 \$ 13,018 \$ 32,042 0.62 31,713 \$ 19,353 \$ 12,126 \$ 31,479 1.01 35,969 \$ 21,660 (4) \$ 10,373 \$ 32,033 1.12 39,308 \$ 5,494 \$ 5,399 \$ 10,893 (6) 3.61 1,253 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87			Less:	Less:		<	Net mileble		Deb	t Service	Debt Service Requirements	ents			
\$ 19,943 \$ 17,542 \$ 37,485 1.21 \$ 17,172 \$ 16,278 \$ 33,450 1.34 \$ 17,234 \$ 15,776 \$ 33,010 1.30 \$ 17,234 \$ 13,970 \$ 35,468 1.30 \$ 19,024 \$ 13,018 \$ 32,042 \$ 0.59 \$ 19,353 \$ 12,126 \$ 31,479 \$ 0.62 \$ 19,353 \$ 10,373 \$ 32,033 \$ 1.11 \$ 5,494 \$ 5,399 \$ 10,893 \$ 3.61 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	Gross Operating Available Revenues (1) Expenses (2) Revenue	Operating Expenses (2)			Availa Rever	vailt	able nue	Pr	incipal		nterest		Total	Coverage (3)	ا۔
\$ 17,172 \$ 16,278 \$ 33,450 1.34 \$ 17,234 \$ 15,776 \$ 33,010 1.30 \$ 21,498 \$ 13,970 \$ 35,468 9 9.53 \$ 19,024 \$ 13,018 \$ 32,042 7 0.62 \$ 19,353 \$ 12,126 \$ 31,479 7 1.01 \$ 21,660 (4) \$ 10,373 \$ 32,033 4 1.12 \$ 5,494 \$ 5,399 \$ 10,893 (6) 3.61 \$ 5,653 (4) \$ 2,981 \$ 6,777 3.87 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	\$ 154,480 \$ 109,065 \$ 45	\$ 109,065 \$	109,065 \$	↔		45	,415	↔	19,943	∽	17,542	\$	37,485	1.2	1
\$ 15,776 \$ 33,010 1.30 \$ 21,498 \$ 13,970 \$ 35,468 0.59 \$ 19,024 \$ 13,018 \$ 32,042 0.65 \$ 19,353 \$ 12,126 \$ 31,479 1.01 \$ 21,660 (4) \$ 10,373 \$ 32,033 1.11 \$ 5,494 \$ 5,399 \$ 10,893 (6) 3.61 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	\$ 173,257 \$ 128,593 \$ 4	\$ 128,593 \$	128,593 \$	⇔		4	4,664	\$	17,172	↔	16,278	↔	33,450	1.3	4
\$ 13,970 \$ 35,468 0.59 \$ 19,024 \$ 13,018 \$ 32,042 0.62 \$ 19,353 \$ 12,126 \$ 31,479 1.01 \$ 21,660 (4) \$ 10,373 \$ 32,033 1.12 \$ 5,494 \$ 5,399 \$ 10,893 (6) 3.61 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	\$ 179,840 \$ 137,056 \$	\$ 137,056 \$	137,056 \$	8		•	42,784	\$	17,234	↔	15,776	↔	33,010	1.3	0
\$ 19,024 \$ 13,018 \$ 32,042 0.62 \$ 19,353 \$ 12,126 \$ 31,479 1.01 \$ 21,660 (4) \$ 10,373 \$ 32,033 1.11 \$ 5,494 \$ 5,399 \$ 10,893 (6) 3.61 \$ 5,653 (4) \$ 2,981 \$ 8,634 (6) 0.15 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	\$ 161,901 \$ 141,082 \$	\$ 141,082 \$	141,082 \$	8			20,819	↔	21,498	∨	13,970	↔	35,468	0.5	6
\$ 19,353 \$ 12,126 \$ 31,479 1.01 \$ 21,660 (4) \$ 10,373 \$ 32,033 1.112 \$ 5,494 \$ 5,399 \$ 10,893 (6) 3.61 \$ 5,653 (4) \$ 2,981 \$ 8,634 (6) 0.15 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	\$ 158,206 \$ 138,272 \$ 1	\$ 138,272 \$	138,272 \$	↔		_	19,934	\$	19,024	↔	13,018	⇔	32,042	9.0	7
\$ 21,660 (4) \$ 10,373 \$ 32,033 1.12 \$ 5,494 \$ 5,399 \$ 10,893 (6) 3.61 \$ 5,653 (4) \$ 2,981 \$ 8,634 (6) 0.15 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	\$ 167,195 \$ 135,482 \$	\$ 135,482 \$	135,482 \$	∨	⇔		31,713	↔	19,353	↔	12,126	↔	31,479	1.0	-
\$ 5,494 \$ 5,399 \$ 10,893 (6) 3.61 \$ 5,653 (4) \$ 2,981 \$ 8,634 (6) 0.15 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	\$ 173,412 \$ 137,443 \$	\$ 137,443 \$	137,443	'↔	' ⊗	•	35,969	↔	21,660	(4)	10,373	\$	32,033	1.1	7
\$ 5,653 (4) \$ 2,981 \$ 8,634 (6) 0.15 \$ 4,941 (7) \$ 1,836 (7) \$ 6,777 3.87	\$ 187,757 \$ 148,449 \$	\$ 148,449 \$	148,449 \$			` •	39,308	\$	5,494	⇔	5,399	↔	10,893		
\$ 4,941 (7) \$ 1,836 (7) \$ 6,777	\$ 189,402 \$ 188,149 (5) \$	\$ 188,149 (5)	188,149 (5)	(5)			1,253	↔	5,653	· (4)	2,981	∽	8,634		
	\$ 182,208 \$ 155,966 \$	182,208 \$ 155,966 \$	155,966 \$	155,966 \$			26,242	\$9	4,941	\$ (7)	1,836	\$ (2)	6,777	3.8	7

 Includes operating revenues and investment income, excludes non-operating revenues.
 Excludes depreciation and amortization, write off of development costs and interest expense.
 Does not include transfers from reserves and other sources to maintain coverage requirements.
 Excludes early retirement/defeasance of debt.
 Significantly higher operating expenses for fiscal year 2007 primarily due to Authority assuming responsibility for all closure and postclosure care costs at the Hartford Landfill (approximately \$31.0 million) and increased administration costs at all five landfills (approximately \$3.6 million)

(6) Lower debt service requirements for fiscal years 2006 and 2007 primarily as a result of the Mid-Connecticut Project bond defeasance in March 2005 and July 2006.

(7) Excludes Mid-Connecticut Project State Loans pay-off of \$11,574 and \$17 for principal and interest, respectively.

Exhibit 11 - Revenue Bond Ratings As of June 30, 2008

PROJECT	OUTSTANDING SERIES	MOODYS	STANDARD & POORS RATING	FITCH ** RATING	BOND INSURER
Mid-Connecticut 1996 Series A	1996 Series A	A2	AA	Withdrawn	MBIA
Bridgeport	1999 Series A 2000 Series A	A2 A2	AA- AA	Withdrawn Withdrawn	MBIA
Wallingford	1998 Series A	Aa3	AA-	Withdrawn	AMBAC
Southeast	1998 Series A	A2	AA	Withdrawn	MBIA
	CORPORATE CREDIT REVENUE BONDS: * 1992 Series A - Corporate Credit Bonds	Ba1	BB+	Not Rated	None
	2001 Series A - Corporate Credit Bonds Covanta Southeastern Connecticut Company-I	Bal	Not Rated	Not Rated	None
	2001 Series A - Corporate Credit Bonds Covanta Southeastern Connecticut Company-II	Ba1	Not Rated	Not Rated	None

^{*} The Authority was a conduit issuer for these Bonds. They are not carried on the Authority's books. ** On June 26, 2008 Fitch withdrew their ratings of MBIA and AMBAC insured bonds.

Source: www2.standardandpoors.com www.moodys.com www.fitchratings.com



Exhibit 12 - Outstanding Debt by Type Last Seven Fiscal Years

(Dollars in Thousands)

		Per Capita ⁽⁷⁾	104	76	93	44	40	16	6
	Total	Outstanding Debt	243,036	226,010	217,498	105,133	689,66	39,861	23,346
		ō	↔	↔	↔	€9	9	↔	⇔
		dinate		•		ı	ı	1	ı
heast		Subordina Bonds	⇔	€>	↔	↔	⇔	€9	⇔
Southeast	Special	Obligation Subordinate Bonds (4) Bonds	11,215 \$	10,604	9,957	7,227	6,725	6,194	5,639
	S	දි ක්	↔	↔	⇔	69	69	↔	69
q		ubordinate Bonds	4,000	2,000	1,250	ı	ı	ı	1
ngfor		Sub	€9	↔	↔	↔	↔	69	↔
Walli	Wallingford Special	Obligation Subordinate Bonds (3) Bonds	4,456 \$	3,886 \$	3,297 \$	2,688	2,055	1,397	712
	S	රි ක්	↔	€	↔	€9	↔	↔	↔
Ħ		Subordinate Bonds	7,875	6,805	5,725	4,640	3,535	2,380	1,170
dgeport			69	€9	₩	₩	6/3	€9	€9
Brid	Special	Obligation Bonds ⁽²⁾	4,230	3,730	3,190	2,605	1,970	1,280	535
		5 9	↔	↔	↔	↔	↔	∽	⇔
ut		Subordinate Bonds (1)	\$ 13,210	\$ 15,210	\$ 25,299	18,558	\$ 15,939	\$ 13,320	i
ectic	ecticut	Sut	↔	69	↔	↔	↔	↔	€9
Mid-Connecticut	Special	Obligation Bonds	\$ 198,050	\$ 183,775	\$ 168,780	\$ 69,415 (5)	\$ 69,415	\$ 15,290 (6)	\$ 15,290
		Fiscal Year	2002	2003	2004	2005	2006	2007	2008

⁽¹⁾ Commencing in Fiscal Year 2003, Mid-Connecticut Project Subordinated Bonds also includes the principal balances due on State Loans received.

⁽²⁾ Represents Authority's on-book portion of approximately 3.7%. Approximately 96.3% of these bonds are on the books of Wheelabrator Bridgeport.

⁽³⁾ Represents Authority's on-book portion of 15.313%. 84.687% of these bonds are on the books of Covanta Projects of Wallingford.

⁽⁴⁾ Represents Authority's on-book portion of 11.129%. 88.871% of these bonds are on the books of Covanta Southeastern Connecticut Company.

⁽⁵⁾ In March 2005, the Authority fully defeased its outstanding Mid-Connecticut Project Bonds 1997 Series A (\$2.1 million) and 2001 Series A (\$13.2 million) and partially defeased its outstanding Mid-Connecticut Project bonds 1996A (\$81.5 million).

⁽⁶⁾ In July 2006, the Authority defeased its outstanding Mid-Connecticut Project Bonds 1996 Series A (\$54.125 million).

⁷⁾ See Exhibit 14 Demographic Information for population data.



Exhibit 13 - Special Capital Reserve Fund Debt Limit Information Last Seven Fiscal Years

(Dollars in Thousands)

				Fiscal Year			
	2002	2003	2004	2005	2006	2007	<u>2008</u>
Special Capital Reserve Funds (SCRF) limit (1)	\$725,000	\$ 725,000	\$ 725,000	\$ 725,000	\$ 725,000	\$ 725,000	\$ 725,000
Project:							
Mid-Connecticut Project							
1996 Series A	\$ 193,170	\$ 179,775	\$ 165,705	\$ 69,415	\$ 69,415	\$ 15,290	\$ 15,290
1997 Series A	4,880	4,000	3,075	1		1	•
Bridgeport Project (2)	ľ		i	•	•	•	1
Wallingford Project (2)	1	1	ŧ	•	1	•	•
Southeast Project							
1998 Series A (3)	77,140	73,280	69,220	64,940	60,430	55,675	50,675
1989 Series A	2,630	2,450	2,255	1		1	1
TOTAL SCRF-BACKED DEBT	277,820	259,505	240,255	134,355	129,845	70,965	65,965.
Legal debt margin	\$447,180	\$ 465,495	\$ 484,745	\$ 590,645	\$ 595,155	\$ 654,035	\$ 659,035
Total outstanding as a percentage of SCRF limit	38.32%	35.79%	33.14%	18.53%	17.91%	%61.6	9.10%

⁽¹⁾ Per Connecticut General Statutes Section 22a-272(b), the aggregate amount of bonds outstanding at any time secured by Special Capital Reserve Funds shall not exceed \$725 million dollars.

⁽²⁾ These projects do not have bonds backed by the Special Capital Reserve Fund. (3) Includes both on-book and off-book portions of principal outstanding.

Exhibit 14 - Demographic Information Last Ten Fiscal Years

	# of Towns	16	17	17	15	15	15	15	15	14	14
Southeast	Average nemployment Rate	3.2	2.2	2.7	3.9	4.9	4.5	4.5	4.2	4.3	5.9
	Average Population Unemployment Served Rate	263,715	294,111	254,715	258,382	258,382	261,260	264,468	265,026	245,291	248,799
	# of Towns	2	\$	'n	S	S	5	S	'n	5	\$
Wallingford	Average employment Rate	2.8	2.1	2.9	3.9	5.0	4.5	4.6	4.2	4.3	5.8
M	Average Population Unemployment Served Rate	199,295	209,877	208,360	212,984	212,984	214,584	215,195	215,574	215,282	214,437
	# of Towns	. 18	18	18	1.8	18	18	18	20	20	20
Bridgeport	Average Inemployment Rate	2.4	1.8	2.7	3.7	4.4	4.0	4.0	3.5	3.7	5.2
	Average Population Unemployment Served Rate	643,194	627,153	633,372	678,550	678,550	680,745	683,657	822,947	821,740	815,807
	# of Towns	19	99	99	70	70	70	70	70	70	70
Mid-Connecticut	Average nemployment Rate	2.4	1.9	2.6	3.8	4.7	4.3	4.2	3.8	3.9	5.1
Y.	Average Population Unemployment Served Rate	1,088,026	1,137,468	1,177,063	1,184,419	1,184,419	1,193,139	1,199,845	1,203,325	1,205,963	1,219,637
•	Fiscal Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	(1) 2008

Sources:
(1) Population provided by the State of Department of Health Services and based on estimates as of July 1, 2007. Unemployment data provided by the State Department of Labor for October 2008.



Current Year and Nine Years Ago Exhibit 15 - Principal Employers,

		2008			1999	
			Percentage of Total Authority			Percentage of Total Authority
Employer	Employees (1)	Rank	Employment	Employees (2)	Rank	Employment
United Technologies Com.	26,490	,	0.20%	20,275	1	•
The Stop & Shop Cos Inc.	13,574	2	0.39%	15,123	2	0.38%
The Hartford Financial Services Group, Inc.	13,000	3	0.41%	10,856	3	0.53%
Foxwoods Resort Casino	12,000	4	0.44%	11,436	4	0.51%
Mohegan Sun	10,000	5	0.53%			1
Wal-Mart Stores, Inc.	9,204	9	0.58%	•		•
General Dynamics Electric Boat	7,400	7	0.72%	1		•
Aetna Inc.	7,300	∞	0.73%	11,400	S	0.51%
Pfizer Global Research & Development	7,000	6	%91.0	1		•
General Electric Co.	6,500	10	0.82%	,		ı
SNET	i			009'6	9	0.60%
Citigroup (formerly Travelers Group, Inc.)	1		1	8,309	7.	0.70%
Hartford Hospital	1		1	7,400	∞	0.78%
Total	112,468		5.56%	94,399		4.02%

Hartford Business Journal - July 2008.
 State of Connecticut Comprehensive Annual Financial Report - Fiscal Year Ending June 30, 2000.



Exhibit 16 - Expenses by Function (1) Last Ten Fiscal Years

(Dollars in Thousands)

Mid-Connecticut Project

	Debt % of								26,763 28.79%			
	% of	Annual	0.41% \$	0.26% \$	-0.10% \$	0.65% \$	2.13% \$	0.51% \$	0.41% \$	0.23% \$	31.56% \$	3.55% \$
Landfill	Closure &	Postclosure	328	3 218	(85)	587	3 2,005	3 467	\$ 385	5 178	34,194	3,122
	% of	Annual 1	5.04%	5.57% \$	5.92%	5.21% \$	4.02%	4.77% \$	5.36% \$	11.17% \$	8.79%	8.42% \$
	Project	ninistration (3)	4,032	4,693	5,213	4,733	3,782	4,381	4,985	8,769	9,523	7,419
	% of	Annual Adminis	8.71% \$	2.46% \$	1.87% \$	1.42% \$	1.22% \$	1.61% \$	1.86% \$	2.54% \$		4.04% \$
	Maintenance	& Utilities	6,973	2,075	1,651	1,289	1,144	1,481	1,730	1,997	1,833	3,559
	% of	Annual	51.91% \$	59.18% \$	61.02% \$	62.67% \$	64.84% \$	63.93% \$	63.57% \$	76.63% \$	53.74% \$	67.41% \$
	Solid Waste	Operations (2)	\$ 41.538	\$ 49,829	\$ 53,733	\$ 56,914	\$ 61,000	\$ 58.675	\$ 59,094	\$ 60,164	\$ 58,221	\$ 59,361
	71	Š									4	
7	Total	Expense	80.041	84,204	88,073	90,813	94,081	91,783	92,957	78.514	108,344	88,061
		_	8	6	€2	€.	€.	€.	÷	· 69	₩.	↔
	Fiscal	Year	1999	2000	2001	2002	2003	2005	2005	2006	2007	2008

Bridgeport Project

Landfill

% of	Annual	12.46%	8.04%	5.91%	%69.9	4.48%	4.45%	4.30%	3.89%	3.50%	3.54%
Debt	Service	4,278	3,947	2,908	3,372	2,097	2,074	2,048	2,039	2,061	2,082
Jo %	Annual	1.42% \$	11.58% \$	3.85% \$	0.79% \$	1.34% \$	2.49% \$	-0.38% \$	2.86% \$	0.14% \$	2.10% \$
Closure &	closure	489	\$ 5,685 11.	1,894	400	625	1,158	(180)	1,498	84	1,235
% of Clo	Annual Post	2.27% \$	2.24% \$	2.31% \$	1.96% \$	1.71% \$	1.85% \$	2.35% \$	3.70% \$	5.19% \$	2.89% \$
Project	nistration (3)	778	1,101	1,136	966	801	861	1,122	1,935	3,052	1,701
Jo %	Annual Admin	0.26% \$	0.53% \$	1.88% \$	3.63% \$	\$ %09.0-	0.52% \$	0.63% \$	0.57% \$	0.95% \$	0.48% \$
aintenance	& Utilities	68	262	926	1,849				297	260	283
% of M	Annual	83.59% \$	77.61% \$	86.05% \$	87.00% \$	93.07% \$	\$ %69.06	93.09% \$	88.98% \$	90.22% \$	\$ %66.06
olid Waste	Operations (2)	28.700	38,117	, 42,341	3 44,277	43,555	3 42,228	3 44,356	3 46,595	5 53,079	\$ 53,503
* S		5	· 69	· 6/ 3	• +	₩	· 4/ 9	· 6/ 3	<i>₩</i>	· 67)	9)
Total	Expenses	34.334	49,112	49,205	50,894	46.798	46.562	47.647	52,364	58,836	\$ 58,804
Fiscal	Year	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008

Excludes depreciation and amortization and non-operating expenses; debt service includes principal repayments.
 Solid Waste Operations for fiscal years 1998 - 2005 include legal expenses. Starting FY2006, legal expenses are included under Project Administration for fiscal years 1998 - 2005 does not include legal expenses (see (2) above).
 Project Administration for fiscal years 1998 - 2005 does not include legal expenses (see (2) above).
 Significantly higher total expenses due to increased landfill closure and postclosure costs as a result of Authority assuming responsibility for all closure and

postclosure care costs at the Hartford Landfill (approximately \$31.0 million) and increased administration costs at all five landfills (approximately \$3.6 million).



Exhibit 16 Continued - Expenses by Function (1) Last Ten Fiscal Years

(Dollars in Thousands)

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Walling	Wallingford Project	ect							Landfill			
Fiscal	Tc	Total	Solid Waste	yo%	Maintenance	% of	Project	% of	Closure &	% of	Debt	% of
Year	Expenses	Ses	Operations (2)	Annual	& Utilities	Annual Adr	Annual Administration (3)		Postclosure	Annual	Service	Annual
1999	\$ 16,458	58	\$ 14,313	\$ %26.98	5	0.03% \$	462	2.81% \$	209	3.69%	1,071	6.51%
2000	\$ 15,538	38	\$ 13,914	89.55% \$	m	0.02% \$	564	3.63% \$	286	1.84% \$	771	4.96%
2001	\$ 16,208	80	\$ 13,916	85.86% \$	1,480	9.13% \$	538	3.32% \$	(631)	-3.89% \$	905	5.58%
2002	\$ 19,101	01	\$ 14,753	77.24% \$,	0.00%	459	2.40% \$	(140)	-0.73% \$	4,029	21.09%
2003	\$ 20,204	90	\$ 15,296	75.71% \$	93	0.46% \$	439	2.17% \$	1,488	7.36% \$	2,888	14.29%
2004	\$ 18,165	65	\$ 15,864	87.33% \$	(25)	-0.14% \$	469	2.58% \$	264	1.45% \$	1,593	8.77%
2005	\$ 18,239	39	\$ 16,196	88.80%	. 9	0.03% \$	542	2.97% \$	(25)	-0.14% \$	1,520	8.33%
2006	\$ 18,594	94	\$ 17,249	92.77% \$	19	0.10% \$	641	3.45% \$	(47)	-0.25% \$	732	3.94%
2007	\$ 18,635	35	\$ 16,887	90.62%	∞	0.04% \$	059	3.49% \$	361	1.94% \$	729	3.91%
2008	\$ 18,046	46	\$ 15,732	87.19% \$	20	0.11% \$	811	4.49% \$	757	4.19% \$	726	4.02%
Southea	Southeast Project											
	.					1		•	i			
Fiscal	Total	tal	Solid Waste	yo %	Maintenance	yo%	Project	yo%	Debt	% of		
Year	Expenses	ses	Operations (2)	Annual	& Utilities	Annual Adm	Annual Administration (3)	Annual	Service	Annual		
1999	\$ 15,672	72	\$ 10,485	\$ %06.99	١,	\$ %00.0	221	1.41% \$	4,966	31.69%		
2000	\$ 13,176	9/	\$ 11,643	88.37% \$;	0.00%	190	1.44% \$	1,343	10.19%		
2001	\$ 13,299	66	\$ 11,721	88.13%	1	0.00%	255	1.92% \$	1,323	9.95%		-
2002	\$ 13,923	123	\$ 12,391	\$ %00.68		0.00%	569	1.93% \$	1,263	%20.6		

Annual	31.69%	10.19%	6.95%	9.07%	11.30%	11.45%	11.54%	9.37%	8.97%	%00.6	
Service	4,966	1,343	1,323	1,263	1,399	1,389	1,351	994	983	026	
Annual	1.41% \$	1.44% \$	1.92% \$	1.93% \$	1.48% \$	1.39% \$	1.56% \$	1.28% \$	0.95% \$	1.48% \$	
nistration (3)	221	190	255	569	183	169	183	136	104	160	
Annual Admin	\$ %00.0	0.00%	0.00%	0.00%	\$ %96.0	0.00%	\$ %00.0	0.00%	0.00%	\$ %00.0	
& Utilities	١,	1	•	ı	119	ı	1	•	•	ı	
Annual	\$ %06.99	88.37% \$	88.13% \$	\$ %00.68	86.26% \$	87.15% \$	\$ %06.98	89.35% \$	\$ %80.06	89.52% \$	
Operations (2)	\$ 10,485	\$ 11,643	\$ 11,721	\$ 12,391	\$ 10,678	\$ 10,570	\$ 10,176	\$ 9,481	8 9,869	\$ 9,649	
Expenses	\$ 15,672	\$ 13,176	\$ 13,299	\$ 13,923	\$ 12,379	\$ 12,128	\$ 11,710	\$ 10,611	\$ 10,956	\$ 10,779	
	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Service	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Service \$ 15,672 \$ 10,485 66.90% \$ - 0.00% \$ 221 1.41% \$ 4,966	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Service \$ 15,672 \$ 10,485 66.90% \$ - - 0.00% \$ 221 1.41% \$ 4,966 \$ 13,176 \$ 11,643 88.37% \$ - - 0.00% \$ 190 1.44% \$ 1,343	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Service \$ 15,672 \$ 10,485 66.90% \$ - 0.00% \$ 221 1.41% \$ 4,966 \$ 13,176 \$ 11,643 88.37% \$ - 0.00% \$ 190 1.44% \$ 1,343 \$ 13,299 \$ 11,721 88.13% \$ - 0.00% \$ 255 1.92% \$ 1,323	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Annual Service \$ 15,672 \$ 10,485 66.90% \$ - - 0.00% \$ 221 1.41% \$ 4,966 \$ 13,176 \$ 11,643 88.37% \$ - - 0.00% \$ 190 1.44% \$ 1,343 \$ 13,299 \$ 11,721 88.13% \$ - - 0.00% \$ 255 1.92% \$ 1,323 \$ 13,923 \$ 12,391 89.00% \$ - - 0.00% \$ 269 1.93% \$ 1,263	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Annual Service \$ 15,672 \$ 10,485 66.90% \$ - 0.00% \$ 221 1.41% \$ 4,966 \$ 13,176 \$ 11,643 88.37% \$ - 0.00% \$ 190 1.44% \$ 1,343 \$ 13,299 \$ 11,721 88.13% \$ - 0.00% \$ 255 1.92% \$ 1,323 \$ 13,923 \$ 12,391 89.00% \$ - 0.00% \$ 269 1.93% \$ 1,263 \$ 12,379 \$ 10,678 \$ 6.26% \$ 119 0.96% \$ 183 1.48% \$ 1,399	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Service \$ 15,672 \$ 10,485 66.90% \$ - 0.00% \$ 221 1.41% \$ 4,966 \$ 13,176 \$ 11,643 88.37% \$ - 0.00% \$ 190 1.44% \$ 1,343 \$ 13,299 \$ 11,721 88.13% \$ - 0.00% \$ 255 1.92% \$ 1,323 \$ 13,923 \$ 12,391 89.00% \$ - 0.00% \$ 269 1.93% \$ 1,263 \$ 12,379 \$ 10,678 86.26% \$ 119 0.96% \$ 183 1.48% \$ 1,399 \$ 12,128 \$ 10,570 87.15% \$ - 0.00% \$ 169 1.39% \$ 1,389	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Annual Service \$ 15,672 \$ 10,485 66.90% \$ - 0.00% \$ 221 1.41% \$ 4,966 \$ 13,176 \$ 11,643 88.37% \$ - 0.00% \$ 190 1.44% \$ 1,343 \$ 13,299 \$ 11,721 88.13% \$ - 0.00% \$ 255 1.92% \$ 1,323 \$ 13,923 \$ 12,391 89.00% \$ - 0.00% \$ 269 1.93% \$ 1,263 \$ 12,379 \$ 10,678 86.26% \$ 119 0.96% \$ 183 1.48% \$ 1,389 \$ 11,710 \$ 10,176 86.90% \$ - 0.00% \$ 183 1.56% \$ 1,351	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Annual Service \$ 15,672 \$ 10,485 66.90% \$ - 0.00% \$ 221 1.41% \$ 4,966 \$ 13,776 \$ 11,643 88.37% \$ - 0.00% \$ 221 1.44% \$ 1,343 \$ 13,299 \$ 11,721 88.13% \$ - 0.00% \$ 255 1.92% \$ 1,343 \$ 12,393 \$ 10,678 86.26% \$ 119 0.96% \$ 183 1.48% \$ 1,359 \$ 12,128 \$ 10,570 87.15% \$ - 0.00% \$ 169 1.39% \$ 1,389 \$ 11,710 \$ 10,176 86.90% \$ - 0.00% \$ 183 1.56% \$ 1,351 \$ 10,611 \$ 9,481 89.35% \$ - 0.00% \$ 136 1.28% \$ 994	Expenses Operations (2) Annual & Utilities Annual Administration (3) Annual Annual Annual Service \$ 15,672 \$ 10,485 66.90% \$ - 0.00% \$ 221 1.41% \$ 4,966 \$ 13,776 \$ 11,643 88.37% \$ - 0.00% \$ 221 1.44% \$ 1,343 \$ 13,299 \$ 11,721 88.13% \$ - 0.00% \$ 255 1.92% \$ 1,343 \$ 13,299 \$ 10,678 86.26% \$ 119 0.96% \$ 269 1.93% \$ 1,263 \$ 12,128 \$ 10,570 87.15% \$ - 0.00% \$ 169 1.39% \$ 1,389 \$ 10,611 \$ 9,481 89.35% \$ - 0.00% \$ 183 1.56% \$ 1,351 \$ 10,956 \$ 9,869 90.08% \$ - 0.00% \$ 104 0.95% \$ 994	(2)

Excludes depreciation and amortization and non-operating expenses; debt service includes principal repayments.
 Solid Waste Operations for fiscal years 1998 - 2005 include legal expenses. Starting FY2006, legal expenses are included under Project Administration.
 Project Administration for fiscal years 1998 - 2005 does not include legal expenses (see (2) above).



Connecticut Resources Recovery Authority

Exhibit 17 - Full-Time Employees by Function Last Seven Fiscal Years

				Fiscal Year			
	2002	<u>2003</u>	2004	2005	<u> 2006</u>	2007	2008
Administration	ю	3	4	'n	5	3	8
Communications External Affairs	ĸ	7	7	က	3	က	က
Environmental Affairs	4	9	9	9	9	9	9
Finance and Accounting	6	11	12	13	13	15	16
Legal	ĸ	7	m	က	3	4	4
Operations	13	20	22	22	24	23	21
Total	35	44	49	52	54	54	53

Exhibit 18 - Capital Asset Statistics by Operating Units Last Ten Fiscal Years

					Fiscal Year	Year				
	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008
Resources Recovery Facilities	4	4	4	4	4	4	4	4	4	4
Energy Generating Facility	0	0	1		П	П		-	1	
Regional Recycling Centers	2	7	7	7	7	7	7	7	7	2
Transfer Stations	12	12	12	12	12	12	12	12	12	12
Landfills	5	5	5	2	Ś	S	S	S	Ś	S
Jet Turbines	0	0	4	4	4	4	4	4	4	4
Steam Turbines	0	0	2	2	2	2	7	7	7	2